

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well

GAS

2. Name of Operator

MERIDIAN OIL

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1650'FNL, 1650'FEL, Sec.21, T-31-N, R-9-W, NMPM

5. Lease Number

SF-078386A

6. If Indian, All. or

Tribe Name

Unit Agreement Name

8. Well Name & Number

Sunray G #2

9. API Well No.

30-045-10584

10. Field and Pool

Blanco Mesaverde

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging Back☐ Non-Routine Fracturing☒ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☒ Other - pay add

13. Describe Proposed or Completed Operations

9-18-94 MIRU. ND WH. NU BOP. TOOH w/90 jts 2 3/8" tbg & 4 1/2" pkr. TIH w/4 1/2" csg scraper to 5956'. TOOH w/csg scraper. RU. Set 4 1/2" RBP @ 5100'. RD. TIH.

Load 4 1/2" csg w/75 bbl wtr. PT csg to 700 psi/15 min, OK. RU to run CBL.

9-19-94 Ran CBL-CCL-GR @ 0-5100'. TOC @ 4100'. RD. TIH w/4 1/2" retrieving head.

TOOH w/4 1/2" RBP. RU, set CIBP @ 5510'. Perf Menefee @ 5273-5494' w/16

holes. RD. TIH w/SAP tool. PT tbg to 3000 psi/15 min, OK. Load tbg w/22 bbl

wtr. PT tbg to 3000 psi/15 min, OK. RD. TOOH w/SAP tool.

9-20-94 TIH to 5250'. PT tbg to 5000 psi, csg to 500 psi, both OK. Frac Menefee

w/110,000# 20/40 Brady sd, 90,678 gal linear gel. SI for gel break. Blow well & CO.

9-21/24-94 Blow well & CO.

9-25-94 Load hole w/60 bbl wtr. PT 4 1/2" csg to 700 psi/15 min, OK. TIH w/4 1/2" retrieving head. TOOH w/RBP.

9-26-94 Set CIBP @ 4260'. Load hole w/57 bbl wtr. PT csg to 700 psi/15 min, OK. Perf 2

sqz holes @ 3690'. RD. TIH w/4 1/2" FB pkr, set @ 3788'. PT tbg & csg to 1000

psi/15 min, OK. TOOH. Set pkr @ 3412'. TOOH w/FB pkr. TIH w/4 1/2" cmt

retainer, set @ 3412'. Put 500 psi on back side. Pump 200 sx 65/35 poz w/4%

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature]Title Regulatory AffairsDate 9/29/94

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

OCT 05 1994

FARMINGTON DISTRICT OFFICE

gel, 1% CF-15, 2% calcium chloride & 200 sx Class "B" cmt w/2% calcium chloride. Circ 3 bbl cmt to surface. Shut in 7" valve, sqz 5 bbl cmt into 7". Sting out of retainer. Reverse out 20 bbl wtr, leaving 1 bbl cmt on top of retainer. TOO. WOC. Tag cmt @ 3349. WOC.

9-27-94 WOC. Drill cmt @ 3349-3690'. PT 4 1/2" csg to 700 PSI, OK. TOO. RU. Drill 4 1/2" CIBP @ 4260'. Tag CIBP @ 5525'. Drilling on CIBP @ 5525'.

9-28-94 Drill CIBP @ 5510'. Blow well & CO.

9-29-94 Ran 188 jts 4.7# J-55 EUE tbgs, landed @ 5908'. ND BOP. NU WH. RD. Rig released.