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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

LAND OFFICE IRANSPORTER OIL /	AUTHORIZATION TO TRAIN	SPORT OIL AND NATURAL	GAS	
OPERATOR /	_			
PRORATION OFFICE /				
Southern Union Pro	duetion Company			
Address P O Box 808 Far	mington, New Mexico 8740	L	_	
Reason(s) for filing (Check proper box	()	Other (Please explain)		
New Well Recompletion	Change in Transporter of: Oil Dry Gas			
Change in Ownership	Casinghead Gas Condens	ate		
If change of ownership give name and address of previous owner				
I. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including For	rmation Kind of Lea		SF No.
Seymour	7 Blanco Mesaver	State, Fede	eral or Fee Federal	078505
Location Unit Letter A ; 117	O Feet From The North Line	and 970 Feet Fro.	m The East	
	0111	_	. Juan	County
Line of Section 23 T	ownship 31N Range 9	, Iddit to,		
II. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	Address (Give address to which app	proved copy of this form is	to be sent)
Name of Authorized Transporter of C	or Condensate	Warmington, New Mexic	eo 87 40 1	
Name of Authorized Transporter of C		Address Give address to which appreciately Union Tower	proved copy of this form is	
Southern Union Gat	Unit Sec. Twp. Rge.	Dallas, Texas 75201 Is gas actually connected?	Attn: Robert When	McCrary
If well produces oil or liquids, give location of tanks.	A 23 31N 9W	Yes	September, 19	70
	with that from any other lease or pool,			les'v. Diff. Res'v.
Designate Type of Complete	cion - (X)	New Well Workover Deepen		l l
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 5890 ft.	מעפ
11/10/53	9/4/70 Name of Producing Formation	5994 ft. R.K.B. Top Oil/Gas Pay	Tubing Depth	Bebelle
Elevations (DF, RKB, RT, GR, etc. 6436 ft. R. K. B.	Hesaverde	5111 ft. R.K.B.	5784 ft.	R.K.B.
			Depth Cashig Slice	
Perforations 5111 - 5865	AM	CENENTING BECORD	5920 ft.	R.K.B.
Perforations 5111 - 5865		CEMENTING RECORD	SACKS C	EMENT
Perforations	CASING & TUBING SIZE	DEPTH SET 460	SACKS C	EMENT
Perforations 5111 - 5865	CASING & TUBING SIZE 10-3/4" 7"	460 5028	SACKS C 220 sk 300 sk	EMENT
Perforations 5111 - 5865	CASING & TUBING SIZE 10-3/4" 7" 4½"	DEPTH SET 460	SACKS C	EMENT
Perforations 5111 - 5865 HOLE SIZE	CASING & TUBING SIZE 10-3/4" 7" 4½" 2-3/2" EUE	5028 5920 5784	300 sk	EMENT
Perforations 5111 - 5865 HOLE SIZE V. TEST DATA AND REQUEST OU. WELL	CASING & TUBING SIZE 10-3/4" 7" 4½" 2-3/4" EUR FOR ALLOWABLE (Test must be a able for this de	DEPTH SET 460 5028 5920 5784 Ifter recovery of total volume of load epth or be for full 24 hours)	SACKS C 220 sk 300 sk 475 sk	EMENT
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Perforations 5111 - 5865 HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 135 Testing Method (pirot, back pr.)	CASING & TUBING SIZE 10-3/4** 7** 4½** 2-3/*** EUB FOR ALLOWABLE (Test must be a able for this do able	DEPTH SET 460 5028 5920 5784 Siter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure Water-Bbls.	SACKS C 220 sk 300 sk 475 sk cil and must be equal to colors lift, etc.) Choke Size Gas-MCF	EMENT S. or exceed top allow- 5 1970 N. COM.
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