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NO. OF COPIES RECEIVED		5	'
DISTRIBUTION			
SANTA FE		17	
FILE		17	
U.S.G.S.		T T	
LAND OFFICE			
IRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		1	
PROBATION OFFICE			

110

	DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65		
	U.S.G.S. LAND OFFICE IRANSPORTER OIL / GAS / OPERATOR /	AUTHORIZATION T	O TRANSPORT OIL AND NATURA			
1.	OperSupron Energy Corpo	pration				
	Addres: 0. Box 808, Farmington, New Mexico 87401					
	Reason(: or filing (Check proper bo		Other (Please explain)			
	New We!! Recompletion Change in Ownership If change of ownership give name	Change in Transporter of: Oil Casinghead Gas	Dry Gas Change Name	e of Operator		
	and address of previous owner	14.				
II.	Lease Name Seymour	Vell No. Pool Name, Inclu 7 Blanco Me		ease Lease No. Reral or Fee Federal SF078595		
	Location A 11'	70 Feet From The	97 0	Vast		
	23	31 North	Line andFeet FromFeet From	Juan		
		ownship Rand	ge , NMPM,	County		
111.	Name o Plateau, Tringorter of Oil or Condensate Address		Address (Give address to which ap Fermington, New Mex First International	proved copy of this form is to be sent)		
	Name o Souther a Tonion Gat	Charling Company	Address Give address to which ap	proved copy of this form is to be sent)		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.	ge. Is gas actually connected?	When		
IV.	If this production is commingled w COMPLETION DATA	rith that from any other lease or	pool, give commingling order number:			
-,,	Designate Type of Completi	ion - (X)	Well New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING	, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE		SACKS CEMENT		
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be able for this depth or be for full 24 hours)				il and must be equal to or exceed top allow-		
ĺ	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
ŀ	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
l,				$\frac{1}{\sqrt{C}}$		
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
L						
VI. (CERTIFICATE OF COMPLIAN	CE		ATION COMMISSION		
(I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		ation			
above is true and complete to the best of my knowledge and bëlief. Original Signed By			BY Original Signed by A. R. Kendrick TITLE SUPERVISOR DIST. #3			
	Rudy D.	•	 			
-	Rudy D. Motto		If this is a request for allowell, this form must be accomp	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
_	Area Superintendent		tests taken on the well in acc	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
	July 5, 1977 (Title)		able on new and recompleted to Fill out only Sections I.	wells. II, III, and VI for changes of owner,		
(Date)			weil name or number, or transpo	well name or number, or transporter, or other such change of condition.		

well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.