DISTRIBUTION SANTA RE				·
SANTA FE FILE U.S. D. S. D. S. U.S. D. S. U.		\mathcal{O}		Form C-103
NEW MEXICO SIL CONSERVATION COMMISSION Effective 13-65 Sun of Lease Sun of Pederal Free Sun of Pederal Free Sun of Lease Sun of Pederal Free Sun of Lease Sun of Pederal Free Sun of Lease S	DISTRIBUTION			
SUNDRY NOTICES AND REPORTS ON WELLS BY DEAD REAL TO SUNDRY NOTICES AND REPORTS ON WELLS BY DEAD REAL TO SUNDRY NOTICES AND REPORTS ON WELLS BY DEAD REAL TO SURPLY SURP	SANTA FE	NEW MEXI	CO OIL CONSERVATION COMMISSION	
CATE CASES COMMENTS OF THE PRODUCTION OF THE PRO	FILE /			
SUNDRY NOTICES AND REPORTS ON WELLS GO NOT USE THIS PASSAGE OF THE CONTROL OF TH	U.S.G.S.			5g. Indicate Type of Lease
SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS STATE OF THE PROPERTY OF THE PR	LAND OFFICE			
SUBJECT AND ESTABLE PROCESSOR AND REPORTS ON WELLS ONLY OF THE PROPERTY OF THE PROCESSOR AND REPORTS ON WELLS ONLY OF THE PROCESSOR AND A STATE OF THE PROCESSOR AND THE PRO	OPERATOR			
The state of Companies and Com				5. State Off & Gas Lease No.
WILL WITE CONTROL Note of Coparator R Page Natural Gas Company R Page Natural Gas C		LINDRY MOTICES AND D	EDODEC ON WELL C	- kummuni
NET CONTROL OF STATE	(DO NOT USE THIS FORM	FOR PROPOSALS TO DRILL OR TO DE	EPUKIS ON WELLS EEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.	
The control of the co	1.	FELICATION FOR PERMIT - (FORM	C-101) FOR SUCH PROPOSALS.)	
EL Paso Natural Gas Company BL Paso Natural Gas Company Address of Operation Dot 990, Farmington, New Mexico Location of Well UNIT LETER A . 1190 PET FROM THE NOTTH INC AND 1190 PET FROM THE LOCATION TO: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: CHARGE PLANS CALCELY AND CEMENT AGENCY CALCELY AND	OIL GAS	v		7. Unit Agreement Name
El Paso Natural Gas Company Address of Occession Box 990, Farmington, New Mexico 1, Well No. 1, Post fam. 1190 FET FROM THE NOTH INC East Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: Substitution of Well Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: FET FROM THE CHARGE THAN BOTTON TO: FET FROM THE CHARGE THAN BOTTON TO: FET FROM THE CASH BOTTON TO: FET FROM THE CHARGE THAN BOTTON THAN BOTTON TO: FET FROM THE CHARGE THAN BOTTON TO: FET FROM THE CH		OTHER-		
DOX 990, Farmington, New Mexico Dox 1990, Farmington, New Mexico 10, Field and Prof., or Wildows 11, Field and Prof., or Wildows 11, Field and Prof., or Wildows 11, Field and Prof., or Wildows 12, Churty 1	•	-1 Co- Common.		8. Farm or Lease Name
DATE STATE CASHS The Case Case Completed Convoltions (Clearly state all partianet dessits, and give persistent dates, including estimated date of starting any propose of the Fruitland (2760'). Clean out the old hole or whipstock and redrill through the Mesa Verde formation to approximately 5500'. Reference and sand-water frac the Mesa Verde formation. In the event it is necessary to whipstock, squeeze cement the propose of completed by the persistent depression of the 7" casing with approximately 500'. Linear Case Case Case Case is completed by the case of the persistent date of the persistent dessits and give persistent dates, including estimated date of starting any propose of the first and complete this well in the following manner: Squeeze cement the 7" annulus at the top of the Fruitland (2760'). Clean out the old hole or whipstock and redrill through the Mesa Verde formation to approximately 5500'. Run full string of 4 1/2" production casing and run cement to tie into the bottom of the 7" casing. Perforate and sand-water frac the Mesa Verde formation. In the event it is necessary to whipstock, squeeze cement the propose of cement. AUG 3 1965 Linear Case Case Case Case Case Case Case Case		at Gas Company		Barrett
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSECUENT REPORT OF: CHANGE PLANS COMMITTEE PROPER OF THE BLANCH CHANGE PLANS COMMITTEE PLANS COMMITTEE PLANS COMMITTEE PLANS CHANGE PLANS COMMITTEE PLANS				9. Well No.
The East the section 20 remains North the Line and Feet From The Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: **REMONDARY ARABON** **CHECK Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: **CHECK Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: **CHECK Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: **CHECK ABOR CARNED OF THE PROPOSE OF THE PLANS OF THE CARNED OF THE		ington, New Mexico		4
The East Lime, Section 20 Township 31N SAME 9W SAME SAME SAME SUBSEQUENT REPORT OF: San Juan 15. Elevation (Show whether DF, RT, GR, etc.) 12. County San Juan 6266 ' IBF San Juan 8 Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: San Juan 15. Elevation (Show whether DF, RT, GR, etc.) 20. County San Juan 8 Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: San Juan 15. Elevation (Show whether DF, RT, GR, etc.) 21. County San Juan 15. County San Jua	. Location of Well			10. Field and Pool, or Wildcat
TOWNSHIP 20 TOWNSHIP 31N SANSE 9W SIMPLY 12. COUNTY 6266' IF 12. C	IINIT LETTER A	1190	North 1190	Rianco Mesa Verde
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON CHARGE PLANS OTHER CASING CHARGE PLANS OTHER CASING TO Increase production it is intended to workover and recomplete this well in the following manner: Squeeze cement the 7" annulus at the top of the Fruitland (2760'). Clean out the old hole or whipstock and redrill through the Mesa Verde formation to approximately 5500'. Rum full string of 4 1/2" production casing and run cement to tie into the bottom of the 7" casing. Perforate and send-water frac the Mesa Verde formation. In the event it is necessary to whipstock, squeeze cement the 7" casing with approximately set near the bottom of the 7" casing with approximately set near the bottom of the 7" casing with approximately set near the bottom of the 7" casing with approximately conditions is true and complete to the best of my knowledge and bollof. Original signed by Corl E. Mathhews Original signed by Corl E. Mathhews Title Provisor Dist. #3 Date Check Appropriate Box To Indicate Nature of Notice, Report of Other San Juan Later of Check San Juan Alternacian Subsequent Report of Communication and Subsequent Reports and	ONTI CETTER	FEET FROM TH	E LINE AND FEET	FROM THE TOTAL TOT
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUS AND ABANDON COMMENCE OF INTENTION TO: COMMENCE OF INTENTION OF INTENTION TO COMMENCE OF INTENTION OF INTENTION TO COMMENCE OF	East.	20	SIM OM	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PREFORM REMODIAL WORK PLUG AND ABANDON ALTERING CABING COMMENCE DRILLING DYNG. ALTERING CABING ALTERING CABING CASING THER ALTERING CABING ALTERING CABING ALTERING CABING CASING THER ALTERING CABING CASING THER ALTERING CABING CABING THER ALTERING CABING ALTERING CABING	THE LINE	, SECTION TOWN	SHIP RANGE	WMPM.
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PREFORM REMEDIAL WORK PLUE AND ABANDON COMMENCE DRILLING SPARS. CASING TEST AND CEMENT JOB OTHER COMMENCE DRILLING SPARS. CASING TEST AND CEMENT JOB OTHER TO increase production it is intended to workover and recomplete this well in the following manner: Squeeze coment the 7" annulus at the top of the Fruitland (2760'). Clean cut the old hole or whipstock and redrill through the Mesa Verde formation to approximately 5500'. Run full string of 4 1/2" production casing and run cement to tie into the bottom of the 7" casing. Perforate and sand-water frac the Mesa Verde formation. In the event it is necessary to whipstock, squeeze cement the provided and retainer set near the bottom of the 7" casing with approximately 500'. AUG 3 1965 AUG 3 1965 Original signed by Carl E. Matthews PROVED BY. ELLING THE STREET CALL AND ABANDON ABANDON AND ABANDON AN	mmmm	111111111111111111111111111111111111111	(C) I I DE DO CD	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUS AND ASANDON CHARGE PLANS CASING PLAN				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PREFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS TO INCREASE, Cement & Fracture Messa Verde OTHER TO INCREASE, Cement & Fracture Messa Verde For increase production it is intended to workover and recomplete this well in the following manner: Squeeze cement the 7" annulus at the top of the Fruitland (2760'). Clean out the old hole or whipstock and redrill through the Messa Verde formation to approximately 5500'. Run full string of 4 1/2" production casing and run cement to tie into the bottom of the 7" casing. Perforate and sand-water frac the Messa Verde formation. In the event it is necessary to whipstock, squeeze cement the retainer set near the bottom of the 7" casing with approximately plans Original signed by Corl E. Motthews TILLE Petroleum Engineer DATE PROVED BY CALLY # 3 DATE PROVED BY MANNER CASING ALTERING CASING PROVED BY CARLY BY ALL WORK ALTERING COMMENT COMENTAL PLANS ALTERING CASING PLUG AND ABANDONIMENT CASING TEST AND CEMENT JOB PLUC AND ABANDONIMENT CASING TEST AND CEMENT JOB PLUC AND ABANDONIMENT CASING TEST AND CEMENT JOB PLUC AND ABANDONIMENT ALTERING CASING CASING TEST AND CEMENT JOB			psop. m.	San Juan
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS CHANG	°. Cl	neck Appropriate Box To	Indicate Nature of Notice, Report of	r Other Data
PROVED BY Carry Cannot be proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed more). Page case, Cement & Fracture Mesa Verde To increase production it is intended to workover and recomplete this well in the following manner: Squeeze cement the 7" annulus at the top of the Fruitland (2760°). Clean out the old hole or whipstock and redrill through the Mesa Verde formation to approximately 5500°. Run full string of 4 1/2" production casing and run cement to tie into the bottom of the 7" casing. Perforate and sand-water frac the Mesa Verde formation. In the event it is necessary to whipstock, squeeze cement the retainer set near the bottom of the 7" casing with approximation of cement. Original signed by Carl E. Motthaws PLUS AND ABANDONNE PLANS COMMENCE DENILL WORK ALTERING CABING POUG AND ABANDONNE PLANS COMMENCE DENILL WORK ALTERING CABING POUG AND ABANDONNE PLANS COMMENCE DENILL WORK ALTERING CABING POUG AND ABANDONNE PLANS CABING TEST AND CEMENT JOB POUG AND ABANDONNE PLANS CABING TEST AND CEMENT JOB POUG AND ABANDONNE PLANS CABING TEST AND CEMENT JOB PLUS AND ABANDONNE PLANS CABING TEST AND CEMENT JOB PLUS AND ABANDONNE PLANS CABING TEST AND CEMENT JOB PLUS AND ABANDONNE PLANS CABING TEST AND CEMENT JOB PLUS AND ABANDONNE PLANS CABING TEST AND CEMENT JOB PLUS AND ABANDONNE PLANS CABING TEST AND CEMENT JOB PLUS AND ABANDONNE PLANS CABING TEST AND CEMENT JOB PLUS AND ABANDONNE P	NOTICE	OF INTENTION TO:		
TO increase production it is intended to workover and recomplete this well in the following manner: Squeeze cement the 7" annulus at the top of the Fruitland (2760'). Clean out the old hole or whipstock and redrill through the Mesa Verde formation to approximately 5500'. Run full string of 4 1/2" production casing and run cement to tie into the bottom of the 7" casing. Perforate and sand-water frac the Mesa Verde formation. In the event it is necessary to whipstock, squeeze cement the and sand-water frac the Mesa Verde formation. Original signed by Carl E. Motthaws Tithe Plans Altering of Plus And Abandonment Plus And Bandonment Plus And Ban				
COMMENCE OF ILLING OPES. COMMENCE OF ILLING OPES. CASING TEST AND CEMENT JOB OTHER CASER, Cement & Fracture Mess Verde To increase production it is intended to workover and recomplete this well in the following manner: Squeeze cement the 7" annulus at the top of the Fruitland (2760'). Clean out the old hole or whipstock and redrill through the Mess Verde formation to approximately 5500'. Run full string of 4 1/2" production casing and run cement to tie into the bottom of the 7" casing. Perforate and sand-water frac the Mess Verde formation. In the event it is necessary to whipstock, squeeze cement the retainer set near the bottom of the 7" casing with approximately or cement. Original signed by Carl E. Matthews Title Petroleum Engineer Squeeze Comment Complete to the best of my knowledge and belief. Original signed by Carl E. Matthews Title Petroleum Engineer Other Complete Comment Complete to the best of my knowledge and belief. Original Signed by Carl E. Matthews Title Petroleum Engineer Other Complete Compl	PERFORM REMEDIAL WORK	PLUG AND	ARANDON HENEDIAL WORK	1 -
CHANGE PLANS CH	TEMPORARILY ARANDON	. 200 ////		ALTERING CASING
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103. To increase production it is intended to workover and recomplete this well in the following manner: Squeeze cement the 7" annulus at the top of the Fruitland (2760'). Clean out the old hole or whipstock and redrill through the Mesa Verde formation to approximately 5500'. Run full string of 4 1/2" production casing and run cement to tie into the bottom of the 7" casing. Perforate and sand-water frac the Mesa Verde formation. In the event it is necessary to whipstock, squeeze cement the performance of cement. Original signed by Carl E. Maithaws Original signed by Carl E. Maithaws Title Petroleum Engineer Supervisor Dist. #3 Oncome Supervisor Dist. #3	F		[]	PLUG AND ABANDONMENT
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE (103). To increase production it is intended to workover and recomplete this well in the following manner: Squeeze cement the 7" annulus at the top of the Fruitland (2760°). Clean out the old hole or whipstock and redrill through the Mesa Verde formation to approximately 5500°. Run full string of 4 1/2" production casing and run cement to tie into the bottom of the 7" casing. Perforate and sand-water frac the Mesa Verde formation. In the event it is necessary to whipstock, squeeze cement the retainer set near the bottom of the 7" casing with approximately of cement. AUG 3 1965 AUG 3 1965 AUG 3 1965 Original signed by Carl E. Motthews. Title Petroleum Engineer AUG 3 1965 OTHER Motthews. TITLE Petroleum Engineer OTHER CLEARLY CLEARLY Supervisor Dist. # 3	PULL OR ALTER CASING	CHANGE P	CASING TEST AND CEMENT JOB	
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1703. To increase production it is intended to workover and recomplete this well in the following manner: Squeeze cement the 7" annulus at the top of the Fruitland (2760'). Clean out the old hole or whipstock and redrill through the Mesa Verde formation to approximately 5500'. Run full string of 4 1/2" production casing and run cement to tie into the bottom of the 7" casing. Perforate and sand-water frac the Mesa Verde formation. In the event it is necessary to whipstock, squeeze cement the performance or cement. AUG 3 1965 AUG 3 1965 Original signed by Corl E. Monthews Title Petroleum Engineer OATE 6-5-65	Casa Camant	& Frontura Mass Van	OTHER	
To increase production it is intended to workover and recomplete this well in the following manner: Squeeze cement the 7" annulus at the top of the Fruitland (2760'). Clean out the old hole or whipstock and redrill through the Mesa Verde formation to approximately 5500'. Run full string of 4 1/2" production casing and run cement to tie into the bottom of the 7" casing. Perforate and sand-water frac the Mesa Verde formation. In the event it is necessary to whipstock, squeeze cement the arrough a retainer set near the bottom of the 7" casing with approximation of cement. AUG 3 1965 AUG 3 1965 Original signed by Carl E. Matthews Title Petroleum Engineer Supervisor Dist. # 3	OTHER CASE, CEREITO	E Plactale Mesa ver	MG A	
To increase production it is intended to workover and recomplete this well in the following manner: Squeeze cement the 7" annulus at the top of the Fruitland (2760'). Clean out the old hole or whipstock and redrill through the Mesa Verde formation to approximately 5500'. Run full string of 4 1/2" production casing and run cement to tie into the bottom of the 7" casing. Perforate and sand-water frac the Mesa Verde formation. In the event it is necessary to whipstock, squeeze cement the retainer set near the bottom of the 7" casing with approximation of cement. AUG 3 1965 AUG 3 1965 Original signed by Carl E. Matthews TITLE Petroleum Engineer Supervisor Dist. # 3	7 Describe Proposed or Compl	atad 0ti (C11		and the same of th
Squeeze cement the 7" annulus at the top of the Fruitland (2760'). Clean out the old hole or whipstock and redrill through the Mesa Verde formation to approximately 5500'. Run full string of 4 1/2" production casing and run cement to tie into the bottom of the 7" casing. Perforate and sand-water frac the Mesa Verde formation. In the event it is necessary to whipstock, squeeze cement the partial buryough a retainer set near the bottom of the 7" casing with approximately that the information above is true and complete to the best of my knowledge and belief. Original signed by Carl E. Matthews Title Petroleum Engineer Supervisor Dist. #3 DATE CLOS	work) SEE RULE 1103.	sted Operations (Clearly state al	il pertinent details, and give pertinent dates, incl	uding estimated date of starting any propose
Squeeze cement the 7" annulus at the top of the Fruitland (2760'). Clean out the old hole or whipstock and redrill through the Mesa Verde formation to approximately 5500'. Run full string of 4 1/2" production casing and run cement to tie into the bottom of the 7" casing. Perforate and sand-water frac the Mesa Verde formation. In the event it is necessary to whipstock, squeeze cement the partial through a retainer set near the bottom of the 7" casing with approximately of cement. AUG 3 1965 AUG 3 1965 Original signed by Carl E. Matthaws Title Petroleum Engineer DATE 8-5-65				
Squeeze cement the 7" annulus at the top of the Fruitland (2760'). Clean cut the old hole or whipstock and redrill through the Mesa Verde formation to approximately 5500'. Rum full string of 4 1/2" production casing and run cement to tie into the bottom of the 7" casing. Perforate and sand-water frac the Mesa Verde formation. In the event it is necessary to whipstock, squeeze cement the partial burough a retainer set near the bottom of the 7" casing with approximate of cement. AUG 3 1965 AUG 3 1965 Original signed by Corl E. Maithews Title Petroleum Engineer DATE 8-5-65	To increase p	roduction it is int	ended to workover and recomple	ete this well in the
Clean out the old hole or whipstock and redrill through the Mesa Verde formation to approximately 5500'. Run full string of 4 1/2" production casing and run cement to tie into the bottom of the 7" casing. Perforate and sand-water frac the Mesa Verde formation. In the event it is necessary to whipstock, squeeze cement the retainer set near the bottom of the 7" casing with approximately of cement. AUG 3 1965 AUG 3 1965 Original signed by Carl E. Matthews TITLE Petroleum Engineer OATE 8-5-65	following ma	nner:		
Clean out the old hole or whipstock and redrill through the Mesa Verde formation to approximately 5500'. Run full string of 4 1/2" production casing and run cement to tie into the bottom of the 7" casing. Perforate and sand-water frac the Mesa Verde formation. In the event it is necessary to whipstock, squeeze cement the retainer set near the bottom of the 7" casing with approximately of cement. AUG 3 1965 AUG 3 1965 Original signed by Carl E. Matthews TITLE Petroleum Engineer OATE 8-5-65	•			
Clean out the old hole or whipstock and redrill through the Mesa Verde formation to approximately 5500'. Run full string of 4 1/2" production casing and run cement to tie into the bottom of the 7" casing. Perforate and sand-water frac the Mesa Verde formation. In the event it is necessary to whipstock, squeeze cement the retainer set near the bottom of the 7" casing with approximately of cement. AUG 3 1965 AUG 3 1965 Original signed by Carl E. Matthews TITLE Petroleum Engineer OATE 8-5-65	Souesze cemen	t the 7" annulus at	the top of the Fruitland (276	501).
Run full string of 4 1/2" production casing and run cement to tie into the bottom of the 7" casing. Perforate and sand-water frac the Mesa Verde formation. In the event it is necessary to whipstock, squeeze cement the province of cement. In the event it is necessary to whipstock, squeeze cement the province of cement. AUG 3 1965 AUG 3 1965 Original signed by Carl E. Matthews Title Petroleum Engineer OATE 8-5-65				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Run full string of 4 1/2" production casing and run cement to tie into the bottom of the 7" casing. Perforate and sand-water frac the Mesa Verde formation. In the event it is necessary to whipstock, squeeze cement the province of the 7" casing with approximate from the province of cement. AUG 3 1965 AUG 3 1965 Original signed by Carl E. Matthews Title Petroleum Engineer OATE 8-5-65	Clean out the	ald hale on whinet	one and madwill through the Ma	sea Varda formation to
Run full string of 4 1/2" production casing and run cement to tie into the bottom of the 7" casing. Perforate and sand-water frac the Mesa Verde formation. In the event it is necessary to whipstock, squeeze cement the province of the 7" casing with approximate the province of cement. AUG 3 1965 AUG 3 1965 AUG 3 1965 Original signed by Carl E. Matthews TITLE Petroleum Engineer DATE Besone Claved Supervisor Dist. # 3			oce our remitt autoren me be	sea verue rollimoton co
Perforate and sand-water frac the Mesa Verde formation. In the event it is necessary to whipstock, squeeze cement the partial phrough a retainer set near the bottom of the 7" casing with approximate the bottom of cement. AUG 3 1965 AUG 3 1965 Original signed by Carl E. Matthews TITLE Petroleum Engineer DATE	approximater	y 5500°		
Perforate and sand-water frac the Mesa Verde formation. In the event it is necessary to whipstock, squeeze cement the performance of the 7" casing with approximate the bottom of the 7" casing with approximate the bottom of the 7" casing with approximate the bottom of cement. AUG 3 1965 AUG 3 1965 Original signed by Carl E. Matthews TITLE Petroleum Engineer DATE DATE OATE		a la sotta a		
Perforate and sand-water frac the Mesa Verde formation. In the event it is necessary to whipstock, squeeze cement the property of cement. AUG 3 1965 AUG 3 1965 Original signed by Carl E. Maithaws TITLE Petroleum Engineer DATE OATE DATE			tion casing and run cement to	tie into the bottom of
In the event it is necessary to whipstock, squeeze cement the complete through a retainer set near the bottom of the 7" casing with approximate the bottom of cement. AUG 3 1965 AUG 3 1965 CON. COM Original signed by Carl E. Matthews TITLE Petroleum Engineer DATE 8-5-65 Supervisor Dist. # 3	the 7" casin	g.		
In the event it is necessary to whipstock, squeeze cement the complete through a retainer set near the bottom of the 7" casing with approximate the bottom of cement. AUG 6 1965 AUG 6 1965 CON. COM Original signed by Carl E. Matthews TITLE Petroleum Engineer DATE 8-5-65 Supervisor Dist. # 3				
retainer set near the bottom of the 7" casing with approximate Post of cement. AUG 3 1965 AUG 3 1965 AUG 3 1965 Original signed by Carl E. Matthews TITLE Petroleum Engineer DATE 8-5-65 PROVED BY Carried Clared Title Supervisor Dist. # 3	Perforate and	. sand-water frac th	e Mesa Verde formation.	
R. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Original signed by Carl E. Matthews TITLE Petroleum Engineer OPROVED BY OPROVED BY Carl E. Matthews TITLE Supervisor Dist. #3 DATE OF COMMED Supervisor Dist. #3				
R. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Original signed by Carl E. Matthews TITLE Petroleum Engineer OPPROVED BY OPPROVED BY Consumption Dist. #3 DATE DATE DATE DATE OF COMMENTAL CON.	In the event	it is necessary to	whinstock, squeeze cement the	per lon phrough a
AUG 3 1965 AUG 3 1965 AUG 3 1965 Original signed by Carl E. Matthews TITLE Petroleum Engineer DATE 8-5-65 DATE 6-65				
Original signed by Carl E. Matthews TITLE Petroleum Engineer DATE 8-5-65 DATE 6-6-65 DATE 6-6-65	10001121 BCO	meat the bottom of	one country with approxim	SHIFTAEDA/ar commun.
Original signed by Carl E. Matthews TITLE Petroleum Engineer DATE 8-5-65 DATE 6-6-5 DATE 6-6-65			/ 1	/rom:
Original signed by Carl E. Matthews TITLE Petroleum Engineer DATE 8-5-65 DATE 6-6-65 DATE 6-6-65		•		NIC @ 1965
Original signed by Carl E. Matthews TITLE Petroleum Engineer DATE 8-5-65 DATE 6-6-65 DATE 6-6-65				AUGO
Original signed by Carl E. Matthews TITLE Petroleum Engineer DATE 8-5-65 DATE 6-6-65 DATE 6-6-65	· · · · · · · · · · · · · · · · · · ·		<u> </u>	OIL CON. COM.
Original signed by Carl E. Matthews TITLE Petroleum Engineer DATE 8-5-65 DATE 8-5-65 DATE 8-5-65	I hereby certify that the information	mation above is true and complet	te to the best of my knowledge and belief.	2167 3
PROVED BY Church Supervisor Dist. # 3	Original sign	art to		
PROVED BY Chrey Clevel Supervisor Dist. #3	Carl F Matt	have	Petroleum Engineer	8-5-65
	GNED	:ews	TITLE	DATE
<i>,</i>	<u></u>	1		
, , , , , , , , , , , , , , , , , , ,	4.	26.011	Supervisor Dist. # 2	C_{I}
<i>,</i>	PROVED BY WELL	cevel	TITLE	DATE Y-6-65
	ONDITIONS OF ABBBOOK	FANY:		