DISTRIBUTION SANTA FE FILE

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form G-104
Supersedes Old C-10s and C-110
Effective 1-1-65

LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
TRANSPORTER OIL /	-						
OPERATOR /					÷		
PRORATION OFFICE							
Morthwest Pipeline	Corporation						
	Farmington, New Mexico	87401					
Reason(s) for filing (Check proper bo	x)	Other (Please	explain)				
Recompletion	Change in Transporter of: Oil Dry C	Gas 🗍					
Change in Ownership	Casinghead Gas Cond	ensate 📈					
If change of ownership give name and address of previous owner	El Paso Natural Gas	Company, Box 990	, Farmin	gton, New	Mexico 87401		
DESCRIPTION OF WELL AND							
San Juan 32-8 Unit	Well No. Pool Name, Including 23 Blanco Me	,			SF 079047		
Location Unit Letter N ; 990	Feet From The South Li	ine and 1650	Foot From (The	West		
_,	waship 31N Range		Rio Ari				
			, KIO ALI	LIDG	County		
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Of	Asid:ess (Give address to which approved copy of this form is to be sent)						
Northwest Pipeline	501 Airport Drive, Farmington, New Mexico 87401						
	ce of Authorized Transporter of Casinghead Gas or Dry Gas et Dry Gas et Dry Gas			Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico 87401			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected? When					
· ·	th that from any other lease or pool,	, give commingling order	number:		Ļ		
Designate Type of Completi	Otl Well Gas Well	New Well Workover	Deepen	Plug Back So	ame Resiv. Diff. Resiv.		
Designate Type of Completi	Date Compl. Ready to Prod.	Total Depth	<u>i</u>	P.B.T.D.	<u> </u>		
·		Lota: Beptin		F.B.11.D.			
Elevations (DF, RKB, RT, GR, etc.; Name of Producing Formation		Top Oil/Gas Pay Tubing Depth					
Perforations				Depth Casing S	ihoe		
101 C 217 C		CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE DEPTH SET		<u>.T</u>	SACKS CEMENT			
			· · · · · · · · · · · · · · · · · · ·				
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this d	after recovery of total volumenth or be for full 24 hours	ne of load oil o	and must be equa	l to or exceed top allow-		
Date First New Oil Run To Tanks	Date of Test	Producing Method		i, eici)			
Length of Test	Tubing Pressure	Casing Press	-)	Choke Size			
		1,125					
Actual Prod. During Test	Oil-Bbis.		2 1974	Gas-MCF			
GAS WELL		OIL CON					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensor AMCF		Gravity of Cond	lensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in)	Choke Size			
CERTIFICATE OF COMPLIANCE	DE T	OIL C	ONSERVA	TION COMMI	SSION		
heraby cartify that the rules and r	egulations of the Oil Conservation	APPROVED	FEB '	7 1974	, 19		
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Original	BY Original Signed by A. R. Kendrick				
		TITLE PETROL	EUM ENGIN	EER DIST. 1	NO. 3		
ja je si	in the second of	This form is to		-			
(Signature)		If this is a request for allowable for a newly drilled or deepened wall, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.					
Tie	(e)	L i	his form mus	t be filled out	completely for allow-		
9. 9.12.4		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
(Da		71			ech non! In multiply		