

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-015
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,
Use "APPLICATION FOR PERMIT--" for such proposals

1. ☐ Oil Well ☒ Gas Well ☐ Other

2. Phillips Petroleum Company

3. 5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 1650' FWL
Section 14, T-31-N, R-8-W

5. Lease Designation and Serial Number

SF-079047

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-8 Unit

8. Well Name and No.

San Juan 32-8 Unit #23

9. API Well No.

30-045-10675

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Run & cement casing & Frac well</u>	<input type="checkbox"/> Dispose Water

(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and true vertical depths for all markers and zones pertinent to this work.)*

RIH with 2300' 4", 10.46#/ft, J-55 FL\$S flush joint and 2750' of 5-1/2" 17#/ft, N-80 casing to TD. Cement 5-1/2" & 4" casing with following slurry:

PREFLUSH: 20 bbls Mud Flush
10 bbls fresh water

LEAD CEMENT: 50 sx 65:35 POZ cement with 12% gel, 0.25 lb/sx Flocele + 2% CaCl₂ mixed at 12.0 ppg and 2.18 cf/sx.

TAIL CEMENT: 100 sx Class "B" cement + 0.25 lb/sx Flocele + 2% CaCl₂ mixed at 15.6 ppg and 1.18 cf/sx.

RU electric line unit. Run GR-CCL-CBL-VDL from PBTD to 100' above TOC. Perforate the Mesaverde formation.
Frac Well.

Land 2-3/8", 4.7 lb/ft, J-55 tubing ± 100' above the top perforation.

Pressure test wellhead and RD and release rig. Put well on production.

14. I hereby certify that the foregoing is true and correct.

Signed Ed Hasely Ed Hasely Title Environmental Engineer

Date 7-11-94

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

JUL 13 1994
for Chip Haraden
DISTRICT MANAGER

PHILLIPS PETROLEUM COMPANY--FARMINGTON AREA

DF @ 6654 '
CHF @ 6640 '
GL @ 6644 '

Date: July 23, 1993

Lease & Well No.: San Juan Unit 32-8 No. 23

Legal Description: 990' FSL, 1650' FML, Section 14, T31N, R8W

County: San Juan

State: NM

Field: Blanco Mesa Verde

Status: Shut in

Tbg.: 1-1/4" 2.3 lb/ft @ 5998'

Other:

Date Drilled: 6/18/57

Hole/Casing Condition:

10-3/4" @ 183'
32.75 lb/ft
TOC @ Surface
Circ. 200 sxs cmt
13-3/4" Hole

Burns Liner Hanger @ 3714'
Sqzd w/ 40 sx

7-5/8" @ 3804'
26.4 lb/ft, J-55
TOC NR
Single Stage: 200 sxs cmt
9-7/8" Hole

Cliff House Perforations
5478'-5482' 5504'-5512'

Menefee Perforations
5522'-5526' 5570'-5582'
5620'-5634' 5654'-5658'
5702'-5712'

Point Lookout Perforations
5824'-5850' 5854'-5868'
5872'-5908' 5922'-5926'
5962'-5966' 5992'-5998'

5-1/2" @ 6030'
14 lb/ft, J-55
TOC @ 3714' (est.)
Circ. 150 sxs cmt
6-3/4" Hole

TD @ 6030'
PBTD 6025'

Well History: Well was drilled to 6030' TD in 6/57. Cliff House, Menefee, and Point Lookout formations were perforated at 2 spf. All formations were fracture treated with 137,760 gal water and unknown amount of sand.