DISTRIBUTION NEW MEXICO OIL CONSCRVATION COMMISSION Form C-104 SANTA LE REQUEST FOR ALLOWABLE Supersedes Old C-101 and C-110 FILE Effective 1-1-65 AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER OPERATOR PRORATION OFFICE Northwest Pipeline Corporation 501 Airport Drive, Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas Recompletion OIL Change in Ownership X Casinghead Gas Condensate If change of ownership give name El Paso Natural Gas Company, Box 990, Farmington, New Mexico and address of previous owner DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease N.1 031402 16 San Juan 32-8 Unit Blanco Mesa Verde State, Federal or Fee Location 820 1190 Feet From The South Line and West Unit Letter Feet From The 3111 84 Rio Arriba Line of Section 15 Township Range , NMPM, Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Northwest Pipeline Corporation 501 Airport Drive, Farmington, New Mexico 87101 Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas XT El Paso Natural Gas Company Box 990, Farmington, New Mexico 87401 Unit Sec. Is gas actually connected? Rge. When If well produces oil or liquids, 31N : 8W give location of tanks. 14 15 If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Workover New Well Same Res'v. Diff. Res'v. Despen Plug Back Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation , Top Oll/Gas Pay Tubing Depth Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE st must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hou OIL WELL Date First New Oll Run To Tanks Date of Test Producing Method Casing Press Tubing Pressure Length of Test 2 2 1974 Water - Bble Actual Prod. During Test Oil - Bbla. Ga

OIL CON. COM DIST. 3 GAS WELL

Actual Prod. Test-MCF/D Bbls. Condensate/MMCF Gravity of Condensate Length of Test Casina Pressure (Shut-ia) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

CERTIFICATE OF COMPLIANCE

1 hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

Simulia.	3 ;
(Signature)	

OIL CONSERVATION COMMISSION 1974

87401

APPROVED.

Original Signed by A. R. Kendrick PETROLEUM ENGINEER DIST. NO. 5 TITLE .

This form is to be filed in compliance with MULE 1104.

If this is a request for silowable for a nowly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. or warm to may Count mines be filled for each noot to multiply