

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~XXXXXX~~
New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

7/13/59

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company **San Juan 32-9**, Well No. **5**, in **NE** $\frac{1}{4}$ **SW** $\frac{1}{4}$,
(Company or Operator) (Lease)

K, Sec. **15**, T. **31N**, R. **9W**, NMPM., **Blanco Mesa Verde** Pool
Unit Letter Re Completed

San Juan

County. Date Spudded. Date Drilling ~~Completed~~ **4/4/59**

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation **6508 G** Total Depth **5924** FBTD -

Top Oil/Gas Pay **5180** Name of Prod. Form. **Mesa Verde**

PRODUCING INTERVAL -

Perforations

Open Hole **X** Depth Casing Shoe **5134** Depth Tubing **5700**

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: **584** MCF/Day; Hours flowed **6** Choke Size **2"**

Method of Testing (pitot, back pressure, etc.): **Pitot**

Test After Acid or Fracture Treatment: **6832** MCF/Day; Hours flowed **6**

Choke Size **2"** Method of Testing: **Pitot**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **1685 qts. S.N.G.**

Casing Tubing Date first new Press. **1060** Press. **1072** oil run to tanks **April 4, 1959**

Oil Transporter

Gas Transporter **El Paso Natural Gas Company**

Tubing, Casing and Cementing Record

Size	Feet	Sax
9-5/8"	172'	125
7"	5226'	500
2"	5753	

Remarks: **Perforated tubing with one shot at 5227', one at 5173', and one shot 5143', 4/4/59**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **JUL 14 1959**, 19

El Paso Natural Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed By

By: **A. R. KENDRICK**

Title **PETROLEUM ENGINEER DIST. NO. 3**

By:

C. E. Powell (Signature)

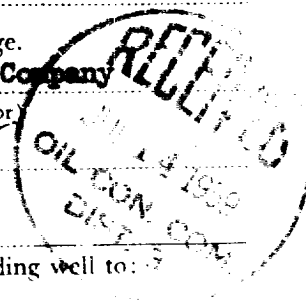
Production Engineer

Title

Send Communications regarding well to:

Name

Address



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received		4
DISTRIBUTION		
	NO FURNISHED	
Operator	1	
Santa Fe	1	
Protection QRS	1	
State Land Office		
U. S. G. S.		
Transporter	1	1
File	1	✓