

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1084-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Sf-078386
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, Colorado 80155		7. UNIT AGREEMENT NAME San Juan 32-9 Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FNL, 1700' FWL		8. FARM OR LEASE NAME
14. PERMIT NO. 30-045-10707		9. WELL NO. 5
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6508' GL BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde
		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T31N, R9W
		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/19/86 - MIRUSU. Blow well down. Kill w/1% KCl. NDWH. NUBOP. Unseat the pkr and talley OOH w/tbg. RIH w/tbg, 4-1/2" RBP and 4-1/2" pkr. Set the BP @ 3700', pulled up 1 jt. PT the BP to 2000#, held OK. Dumped 2 sx sand on BP. PU pkr and set @ 3024'. Put 1500 on backside, established rate dn tbg, 1 BPM @ 1200#, and squeezed leak w/100 sx Class B w/1% CaCl. Squeeze w/80 sx out behind csg, max squeeze pressure is 2000#. Check for flowback. Released pkr. Reversed clean. Pulled up 10 stands. Repressured to 1250#.

6/20/86 - POOH w/tbg and pkr. RIH w/tbg and 4-1/2" csg scraper and 3-7/8" bit. Tagged squeeze, drilled out cement. Circulated clean. PT to 1500 psi, held OK. POOH w/bit, tbg and csg scraper. RIH w/tbg, retrieving head, cleaned out to top of RBP w/foam. Released RBP, POOH w/tbg, retrieving head and plug. RIH w/tbg, and SN. Landed @ 5622' w/1.78 ID SN 1 jt off btm. RDMOSU.

18. I hereby certify that the foregoing is true and correct

SIGNED Dee L. L...

TITLE Administrative Analyst

DATE June 26, 1986
ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE 24 1986

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY Smn

*See Instructions on Reverse Side

NMOCC