

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator MERIDIAN OIL</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1650'FSL, 1700'FWL, Sec.15, T-31-N, R-9-W, NMPM</p>	<p>5. Lease Number SF-078386</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name San Juan 32-9 Unit</p> <p>8. Well Name & Number San Juan 32-9 U #5</p> <p>9. API Well No. 30-045-10707</p> <p>10. Field and Pool Blanco Mesaverde</p> <p>11. County and State San Juan Co, NM</p>
---	--

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other -
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

3-20-95 MIRU. ND WH. NU BOP. TOOH w/183 jts 2 3/8" tbg. TIH w/gauge ring to 3481'. TOOH. TIH w/4 1/2" csg scraper to 5149'. TOOH. SDON.

3-21-95 TIH w/cmt retainer, set @ 5118'. PT tbg to 1000 psi, OK. Establish injection into perfs. Plug #1: pump 89 sx Class "B" cmt below cmt retainer & 10 sx on top of cmt retainer. TOC @ 4986'. TOOH to 3360'. Circ hole w/48 bbl wtr. PT csg to 500 psi, OK. TOOH. RU, perf 6 sqz holes @ 3417'. Tried to establish injection into perfs, could not. (Verbal approval to change plans by Kevin Schneider of BLM). TIH to 3484'. Plug #2: plug 51 sx Class "B" cmt @ 2812-3484'. TOOH. TIH, perf 6 sqz holes @ 1962'. Establish circ out bradenhead SI bradenhead. Establish circ out 4 1/2" x 7" csg annulus w/17 bbl wtr. SI intermediate csg valve. Establish injection into 7" x 8 3/4" annulus. SDON.

3-22-95 TIH w/4 1/2" cmt retainer, set @ 1880'. Establish injection out 4 1/2" x 7" annulus. Plug #3: pump 35 sx Class "B" cmt in 7" csg x 8 3/4" annulus @ 1826-1962'. Pump 17 sx in 4 1/2" x 7" annulus leaving 6 sx inside 4 1/2" csg below cmt retainer. Pump 9 sx Class "B" cmt on top of cmt retainer, TOC @ 1764'.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 3/27/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any: Approval is to plugging of the well.

Liability under bond is retained until surface restoration is completed.

APPROVED

APR 06 1995
[Signature]
DISTRICT MANAGER

3-22-95 cont'd TOOH. TIH, perf 6 sqz holes @ 727'. Establish circ out 4 1/2" x 7" csg annulus w/6 bbl wtr. Shut 4 1/2" x 7" csg valve. Try to establish circ w/42 bbl wtr. TOOH. TIH w/cmt retainer, set @ 678'. Plug #4: pump 25 sx Class "B" cmt into 7" x 8 3/4" csg annulus @ 627-727'. Pump 14 sx Class "B" cmt in 4 1/2" x 7" annulus. Leave 4 sx cmt inside 4 1/2" csg. Pump 12 sx on top of cmt retainer, TOC @ 520'. TOOH. RU, perf 4 sqz holes @ 222'. Establish circ out bradenhead w/12 bbl wtr. Plug #5: pump 103 sx Class "B" cmt down csg & out bradenhead w/good returns out 4 1/2" x 7' csg annulus & bradenhead. WOC. SDON.

3-23-95 ND BOP. Cut off WH. Found cmt in 7" x 9 5/8" csg @ surface, in 4 1/2" csg & 4 1/2" x 7" annulus, cmt down 30'. Filled csqs w/13 sx Class "B" cmt. Installed dry hole marker w/25 sx cmt. RD. Well plugged and abandoned 3-23-95.