

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Dallas, Texas  
(Place)

August 28, 1958  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southern Union Gas Company Quinn, Well No. 8, in NE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
A, Sec. 18, T. 31 N, R. 8 W, NMPM, Blanco Mesaverde Pool  
Unit Letter

San Juan

County. Date Spudded 7/16/58

Date Drilling Completed 8/12/58

Please indicate location:

Elevation 6472 Total Depth 5930 PBD

Top Oil/Gas Pay 3255 Name of Prod. Form. Mesaverde

PRODUCING INTERVAL -

Perforations 5610-5900, 5255-5565

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_  
Casing Shoe \_\_\_\_\_ Tubing 5827

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 6314 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Multi Point Back Pressure Test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 5610-5900 w/100,000 gal. water & 100,000# sand; 5255-5565  
Casing Tubing \_\_\_\_\_ Date first new w/100,000 gal. water & 100,000# sand  
Press. 1010 Press. 1010 oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter Southern Union Gathering Company

Tubing, Casing and Cementing Record

Size Feet Sax

Size	Feet	Sax
<u>10 3/4</u>	<u>216</u>	<u>175</u>
<u>7 5/8</u>	<u>3530</u>	<u>200</u>
<u>5 1/2</u>	<u>2626</u>	<u>275</u>
<u>2</u>	<u>5827</u>	

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved: SEP. 2, 1958, 19.58 Southern Union Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: A. M. WIEDERKEHR

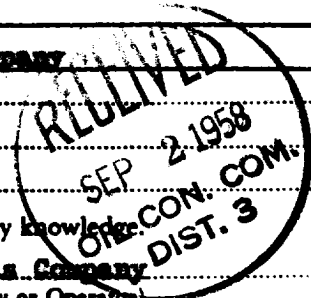
A. M. Wiederkehr (Signature)

Title Manager Exploration Dept.

Send Communications regarding well to:

Name A. M. Wiederkehr

Address 1001 Burt Building, Dallas 1, Texas



<b>OIL CONSERVATION COMMISSION</b>		
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