submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

5. **Lease Number**
SF-078511

6. **If Indian, All. or Tribe Name**

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

7. **Unit Agreement Name**

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. **Well Name & Number**
Quinn #8

9. **API Well No.**
30-045-10778

4. **Location of Well, Footage, Sec., T, R, M**
1180'FNL, 860'FEL, Sec.18, T-31-N, R-8-W, NMPM
A

10. **Field and Pool**
Blanco Mesaverde

11. **County and State**
San Juan Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action	
_X_ Notice of Intent	___ Abandonment	___ Change of Plans
	___ Recompletion	___ New Construction
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	___ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	_X_ Other - Pump installation	

13. **Describe Proposed or Completed Operations**

It is intended to install a pump on the subject well according to the attached procedure and wellbore diagram.

RECEIVED
97 MAR -6 AM 9:27
070 FARMINGTON NM

RECEIVED
MAR 14 1997
OIL CON. DIV.
DIST. 3

14. **I hereby certify that the foregoing is true and correct.**

Signed Peggy Bradfield (KM6) Title Regulatory Administrator Date 3/3/97

(This space for Federal or State Office use)
APPROVED BY /S/ Duane W. Spencer Title _____ Date MAR 12 1997
CONDITION OF APPROVAL, if any:

NMOCD

PUMPING EQUIPMENT INSTALLATION

Quinn #8
DPNO: 32365A
Mesa Verde
1180' FNL, 860' FWL
Sec. 18, T31N, R08W, San Juan County, NM
Lat. / Long.: 36°54.10" 107°42.61"

Project Summary: The Quinn No. 8 currently flows 34 MCFD up the annulus. This well will not unload up the tubing. We propose to clean the well out and install pumping equipment in order to keep the well unloaded. This will increase both oil and gas production. Please note that in 1977 while running a tubing anchor in the well a tight spot was found in the casing at about 3300'. The tubing anchor was removed and the tubing was re-run.

1. Install used C160 pumping unit.

2. Test rig anchors, prepare blow pit. Comply to all NMOCD, BLM and BROGC safety regulations.

3. MIRU daylight PU with air package. Kill well with 2% KCl water. ND WH, NU BOP. Drop in with tubing to tag fill. POOH with tubing string. Remove standing valve and spring from old plunger lift configuration.

4. If fill covers any perforations, then RIH with 4-3/4" bit and clean out to PBTD with air. Continue cleanout until sand production ceases. POOH.

5. RIH with 1 joint 2-3/8" tubing, 4' perforated sub, 1.78" ID SN, and 2-3/8" production tubing. Land the tubing at approximately 5870'. ND BOP, NU WH. RIH with 16' Johnson Sand Filter (mud anchor type with 12 mil slots, 2-8' pieces), 2" X 1.25" insert pump, and 3/4" Grade D rods with T couplings. Test pump action and hang on jack. RDMO PU. Turn well to production.

Approve: KZ Midkiff 2/28/97
Operations Engineer

Approve: _____
Drilling Superintendent

Concur: _____
Production Superintendent

Contacts:			
	Operations Engineer	Kevin Midkiff	326-9807 (Office) 564-1653 (Pager)
	Production Foreman	Cliff Brock	326-9818 (Office) 320-2446 (Cellular)

Quinn #8

Current -- 2/28/97

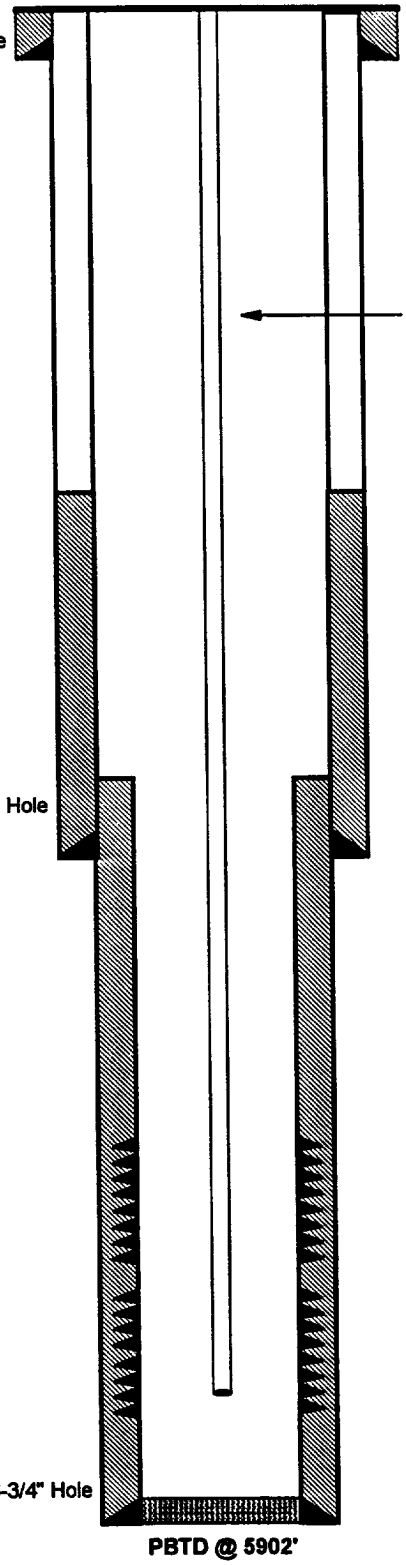
DPNO: 32265A

Mesa Verde

1180' FNL, 860' FEL
Sec. 18, T31N, R08W, SJC, NM
Lat/Long: 36°54.10", 107°42.61"

Spud: 7/16/58
1st Delivered : 10/21/58
Elevation: 6473' GL
6462' KB

Workovers:
1994: Tested compression (70 MCFD). Will not flow up tbg.
10/30/81: Broach tbg., set tbg stop @ 5731'. Ran bumper spring & plunger .
2/24/77: Repaired hole in tubing. Tbg. set @ 5800' w/60' MA. Note: *Tight spot in csg. @ 3300'.*
5/3/74: Pump change.
9/24/73: Pump change.
9/8/72: Ran pump in well. Tbg. set @ 5844'.



10-3/4", 32.75#, H-40 csg. set @ 200'
Cmt. w/175 sxs w/2% CaCl2.
Circulate to surface.

2-3/8", 4.7#, EUE tbg. set @ 5800'
60' MA, 3' perf sub, SN @ 5736'
Tubing stop @ 5731', spring in well.

TOC @ 2431' (Calc.)

7-5/8", 26.4#, J55 csg. set @ 3515'
Cmt. w/200 sxs w/2% gel.
TOC @ 2431' (Calc.)

Cliffhouse/Menefee perfs @ 5255'-5328', 5428'-5446', 5504'-5565' (2 SPF). Frac w/100,000 gal. slickwater and 100,000# gel.

Point Lookout perfs @ 5610'-5770', 5858'-5874', 5880'-5900' - 2 SPF. Frac w/100,000 gal. slickwater and 100,000# sand.

5-1/2", 15.5#, J55 liner set from 3306'-5930'
Cmt. w/275 sxs w/2% gel.
Circ. cmt. to TOL.

Quinn No. 8
Pumping Equipment Intallation
Recommended Vendors

Service	Vendor	Telephone Number
Johnson Sand Filter & Pump	J&L Energy and Supply	(505) 632-5523

Burlington Resources
Well Data Sheet

DPNO: 32265A **Well Name:** QUINN 8 **Meter #:** 38025 **API:** 30-045-1077800 **Formation:** MV

Footage: 1180'FNL & 860'FEL **Unit:** A **Sect:** 18 **Town:** 031N **Range:** 008W **County:** San Juan **State:** New Mexico

Dual: NO **Commingled:** NO **Curr. Compressor:** No **Prev. Compressor:** No **Plunger Lift:** No **BH Priority:**
Install Date: **Last Chg Date:** **BH Test Date:** 6/4/96

CASING:

	Surface	Intermediate	Longstring / Liner	Longstring / Liner
Hole Size:	13 3/4"	9 5/8"	6 3/4"	
Casing:	10 3/4" 32.75# H-40	7 5/8" 26.4# J-55	5 1/2" 15.5# J-55	
Casing Set @:	200'	3515'	3306' - 5930'	
Cement:	175 sxs w/2% Gel	200 sxs w/2% gel	275 sxs w/2% gel	
TOC:	Surf. By: Circ.	TOC: 2431' By: Calc.	TOC: 3306 By: TS	TOC: By:

WELL HISTORY:

Orig. Owner: Southern Union **Spud Date:** 07/16/58
GLE: 6473' **First Del. Date:** 10/21/58
KB: 6462' **MCFD:** 6314'
TD: 5930' **BOPD:**
PBD: 5902' **BWPD:**

Completion Treatment: Point LookOut - Frac w/ 100,000 gal slickwater and 100,000# sand.
Cliffhouse/Menefee - Frac w/ 100,000 gal. Slickwater and 100,000# gel

ISIP = 1010 psi

Formation Tops

SJ		CH	5268'
NA		MF	
OA		PL	5613'
KT		GP	
FT		GH	
PC	3333	GRRS	
LW		DK	
CK			

CURRENT DATA:

Perfs: Point LookOut 5610'-5770', 5858'-74', 5880'-5900' (2 SPF)
Cliffhouse/Menefee: 5255'-5328', 5428'-46', 5504'-5565' (2SPF)

Tubing: 2 3/8" 4.7# EUE @ 5800'
60' MA, 3' Perf sub, SN @ 5736
Packer: Tubing Stop @ 5731', spring in well.
Pump Size:
Rod String:

PULLING HISTORY / REMARKS:

Last Rig Date:	Last Rig AFE Type:	Last Workover:	Last WO AFE Type:

Remarks: 9/28/72 - Ran Pump in well. Tbg set @ 5844'
9/24/73 - Pump change, 5/3/74 - Pump change, 2/24/77 - HIT, Repaired, set tubing @ 5800' w/ 60' MA. Note: Tight spot in Csg @ 3300'.
10/30/81 - Broach tbg. set tbg stop @ 5731' Ran bumper spring & plunger.
1994 - Tested compression (70 MCFD). Will not flow up tubing

Workover Required: ~~No~~ Yes

Prod Ops Project Type: - Install Pump **Area Team Project Type:** - None **Reviewed By:** Kevin Midkiff
Prod Ops Project Status: - Inventory **Area Team Project Status:** - NA **Date Reviewed:** 2/28/97
Date Submitted To Team: **Date Printed:** 2/24/97