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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. B-10603-30	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Allen Com	

2. Name of Operator El Paso Natural Gas Company	9. Well No. 1 (OWWO)
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3. Address of Operator PO Box 990, Farmington, NM 87401	10. Field and Pool, or Wildcat Blanco Mesa Verde
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4. Location of Well		12. County	
UNIT LETTER A LOCATED 990 FEET FROM THE North LINE AND 990 FEET FROM		San Juan	

THE East LINE OF SEC. 16 TWP. 31N RGE. 9W NMPM	12. County
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15. Date Spudded w/o 10-27-72	16. Date T.D. Reached w/o 11-1-72	17. Date Compl. (Ready to Prod.) w/o 11-13-72	18. Elevations (DF, RKB, RT, GR, etc.) 6601'GL	19. Elev. Casinghead
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20. Total Depth 6125'	21. Plug Back T.D. 6106'	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-6125'	Rotary Tools	Cable Tools
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24. Producing Interval(s), of this completion — Top, Bottom, Name 5308-6076'(Mesa Verde)	25. Was Directional Survey Made no
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26. Type Electric and Other Logs Run IEL, CDL-GR, TS	27. Was Well Cored no
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32.75#	203'	13 3/4"	120 sks.	
7"	23#	5108'	9"	300 sks.	
4 1/2"	10.5#	6125'	6 1/4"	125 sks.	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6062'	

31. Perforation Record (Interval, size and number) 5308-16', 5326-36', 5348-62', 5374-84' w/16 spz. 5708-16', 5726-32', 5744-56', 5769-81', 5792-5800', 5824-32', 5848-56' w/16 spz. 5916-24', 5946-54', 5976-84', 6010-18', 6068-76' with 16 spz.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5308-5384'	30,000# 20/40sand;30,000 gal. wtr.
	5708-5826'	60,000#20/40sand;48,000 gal. wtr.
5916-6076'	24,000#20/40sand;24,000 gal. wtr.	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump) flowing				Well Status (Prod. or Shut-in) shut in	
Date of Test 11-13-72	Hours Tested 3 hrs.	Choke Size 3/4"	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press. SI 499	Casing Pressure SI 757	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF 7695 MCF/D	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By C. Rhames
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35. List of Attachments	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED [Signature]	TITLE Petroleum Engineer DATE November 28, 1972

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs <u>no log</u>	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Monks M. V. <u>5308'</u>	T. Madison _____
T. Point Lookout <u>5708'</u>	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
T. Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	5308	5308	--				
5308	5708	400	Mesa Verde				
5708	6125	417	Point Lookout				