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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OiL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			
Union Tex	as Pe	tro	leı
Address			
1860 Linc	oln S	tre	et.
Reason(s) for filing	(Check p	roper	box
New Well			

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i	DISTRIBUTION						
	SANTA FE		CONSERVATION COMMISSION	Form C-104			
	 	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C- Effective 1-1-65			
	FILE		AND				
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS			
	LAND OFFICE	·					
	TRANSPORTER OIL						
	GAS						
	OPERATOR			2 0 1000			
I.	PRORATION OFFICE			JUL 2 3 1982			
	Operator			OIL CON. COM.			
	Union Texas Petroleum Corporation DIST. 3						
	Address			- VIOIT			
	1860 Lincoln Street, Suite 1010, Denver, Colorado 80295						
	Reason(s) for filing (Check proper box)						
	New Well	Change in Transporter of:	Change of Owners				
	Recompletion	Oil Dry G	as Unicen Producing	Company successor to			
	Change in Ownership X			erperation_			
	, , , , , , , , , , , , , , , , , , ,						
	If change of ownership give name and address of previous ownerS	unnen Francu Componetia	n P.O. Perr COC Ferreina	then Nov. Marriag 97401			
	and address of previous owner	upron Energy Corporatio	ii, F.O. Box 808, Farming	gton, New Mexico 87401			
**	DESCRIPTION OF HELL AND	r D A GD					
11.	DESCRIPTION OF WELL AND	Well No.; Pool Name, Including	Formation Kind of Lea	se Lease No			
				=			
	QUINN	7 BLANCO MES	AVERUE State, 1 each	ral or Fee FED SF 078511			
	Location	NODTH	000	FACT			
	Unit Letter A : 810	Feet From The NORTH L	ine and 990 Feet From	The EAST			
	17	21 NORTH	0.11507	21121			
	Line of Section 17 Tow	vnship 31NORTH Range	8 WEST , NMPM, SAN	JUAN County			
٠							
III.	DESIGNATION OF TRANSPORT						
	Name of Authorized Transporter of Oll	Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form is to be sent)					
	Plateau, Inc.		P. O. Box 108, Farming				
	Name of Authorized Transporter of Cas		Address (Give address to which appr 1800 First Internation	oved copy of this form is to be sent) nal Building			
	Southern Union Gathe	ring Co.	Dallas, TX 75201				
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	^{Then} 10/21/58			
	give location of tanks. A 17 31N 8W YES 10/21/38						
	If this production is commingled wit	th that from any other lease or pool	, give commingling order number:				
IV.	COMPLETION DATA						
	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res			
	Designate Type of Completion	; XX	XX	1 1			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D			
	06/09/58	07/13/58	6083				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	6507	MESAVERDE	5316				
	Perforations			Depth Casing Shoe			
	5836-6016, 5316-5546						
		TUBING, CASING, AT	ND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
		10-3/4" 32.75#	200	175			
		7-5/8" 26.40#	3569	200			
		5-1/2" 15.50#	3380-6081	265			
		2"	6025				
v	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load o	il and must be equal to or exceed top all			
•	OIL WELL able for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF			
	GAS WELL			~			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
			·				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			

VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Union Texas Petroleum Corporation

(Title)

Vice - President

Testing Method (pitot, back pr.)

Tubing Pressure (Shut-in)

OIL CONSERVATION COMMISSION

APPROV	JUL 2 3 1982
BY	Original Signed by FRANK T. CHAVEZ
P 1	SUPERVISOR DISTRICT # 3
TITLE	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allc able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiprompleted wells.