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| U.S.G.S.               |     |
| LAND OFFICE            |     |
| TRANSPORTER            | OIL |
|                        | GAS |
| OPERATOR               | 2   |
| PRODUCTION OFFICE      |     |

NEW MEXICO OIL CONSERVATION COMMISSION  
 REQUEST FOR ALLOWABLE  
 AND  
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104  
 Supersedes Old O-104 and O-110  
 Effective 1-1-65

Operator  
 Blackwood & Nichols Co., Ltd.

Address  
 P. O. Box 1237, Durango, Colorado 81301

Reason(s) for filing (Check proper box)

|                     |                          |                           |                          |                          |                          |                          |                                     |
|---------------------|--------------------------|---------------------------|--------------------------|--------------------------|--------------------------|--------------------------|-------------------------------------|
| New Well            | <input type="checkbox"/> | Change in Transporter of: | Oil                      | <input type="checkbox"/> | Dry Gas                  | <input type="checkbox"/> | Other (Please explain) Name change: |
| Recompletion        | <input type="checkbox"/> | Oil                       | <input type="checkbox"/> | Dry Gas                  | <input type="checkbox"/> | Condensate               | Blackwood & Nichols Company to      |
| Change in Ownership | <input type="checkbox"/> | Consolidated Gas          | <input type="checkbox"/> | Condensate               | <input type="checkbox"/> |                          | Blackwood & Nichols Co., Ltd.       |

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

|                       |          |                                |                               |               |
|-----------------------|----------|--------------------------------|-------------------------------|---------------|
| Lease Name            | Well No. | Pool Name, including Formation | Kind of Lease                 | Lease No.     |
| Northeast Blanco Unit | 58       | Blanco Mesaverde               | State, Federal or Fee Federal | 03358         |
| Location              |          |                                |                               |               |
| Unit Letter           |          | Feet From The                  | Line and                      | Feet From The |
| A                     | 925      | N                              | 990                           | E             |
| Line of Section       | Township | Range                          | County                        |               |
| 13                    | 31N      | 7W                             | San Juan                      |               |

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|                                                                                                                            |                                                                          |
|----------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>                      | Address (Give address to which approved copy of this form is to be sent) |
| Name of Authorized Transporter of Consolidated Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Northwest Pipeline Corporation                                                                                             | P. O. Box 90, Farmington, New Mex. 87401                                 |
| If well produces oil or liquids, give location of tanks.                                                                   | Is gas actually connected? When                                          |
|                                                                                                                            | Yes April 5, 1960                                                        |

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

|                                    |                             |                 |                   |          |        |           |             |              |
|------------------------------------|-----------------------------|-----------------|-------------------|----------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well                    | Gas Well        | New Well          | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| (X)                                |                             |                 |                   |          |        |           |             |              |
| Date Spudded                       | Date Compl. Ready to Prod.  | Total Depth     | P.B.T.D.          |          |        |           |             |              |
|                                    |                             |                 |                   |          |        |           |             |              |
| Elevations (DE, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Testing Depth     |          |        |           |             |              |
|                                    |                             |                 |                   |          |        |           |             |              |
| Perforations                       |                             |                 | Depth Casing Shoe |          |        |           |             |              |
|                                    |                             |                 |                   |          |        |           |             |              |

TUBING, CASING, AND CEMENTING RECORD

|           |                      |           |              |
|-----------|----------------------|-----------|--------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|           |                      |           |              |
|           |                      |           |              |

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed 10% allowable for this depth or be for full 24 hours)

**OIL WELL**

|                                 |                 |                                               |
|---------------------------------|-----------------|-----------------------------------------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |
|                                 |                 |                                               |
| Length of Test                  | Tubing Pressure | Casing Pressure                               |
|                                 |                 |                                               |
| Actual Prod. During Test        | Oil-Bbls.       | Water-Bbls.                                   |
|                                 |                 |                                               |

**GAS WELL**

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D          | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
|                                  |                           |                           |                       |
| Testing Method (pilot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size            |
|                                  |                           |                           |                       |

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*DeLasso Loos*  
 DeLasso Loos  
 District Manager  
 May 3, 1977

OIL CONSERVATION COMMISSION

APPROVED *NOV 5 1977*, 19  
 BY ORIGINAL SIGNED BY N. E. MAXWELL, JR.  
 TITLE *DEPT. MANAGER*

This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowable on new and recompleted wells.  
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.