

4 - N.M.O.C.C.
1 - W. G. Cutler
1 - File

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~WELL~~ - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

7-28-59
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pacific Northwest Pipeline Corporation, Well No. 33-9, in NE $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease) San Juan 32-8

A, Sec. 9, T. 31N, R. 8W, NMPM., Alamosa - Mesa Verde Pool

San Juan

County. Date Spudded 6-22-59 Date Drilling Completed 7-7-59

Please indicate location:

Elevation 6599 e.l. Total Depth 6047 PBD 6036

Top Oil/Gas Pay 5527 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 5527-5987

Open Hole None Depth Casing Shoe 6047 Depth Tubing 5943

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: 52 MCF MCF/Day; Hours flowed 12 Choke Size _____

Method of Testing (pitot, back pressure, etc.): Pitot Tube

Test After Acid or Fracture Treatment: 4338 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 182.720 Gal. H₂O. 50.000# 40-60 Sand

Casing _____ Tubing _____ Date first new
Press. 1121 Press. 1121 oil run to tanks

Oil Transporter _____

Gas Transporter Pacific Northwest Pipeline Corporation

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10 3/4</u>	<u>191.12</u>	<u>200</u>
<u>7 5/8</u>	<u>3722</u>	<u>200</u>
<u>5 1/2</u>	<u>3664</u>	<u>200</u>
<u>1 1/2</u>	<u>5939</u>	<u>-</u>

Remarks: _____

RECEIVED

JUL 31 1959

OIL CON. COM.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 31 1959, 19____

Pacific Northwest Pipeline Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

By: L. F. Stone
(Signature)

Title: Drilling Superintendent
Send Communications regarding well to:

Title: Supervisor Dist. #3

Name: Pacific Northwest Pipeline Corporation

Address: 418 1/2 West Broadway

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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