NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104) **Revised** 7/1/57

REQUEST FOR GAS ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

E ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: (Company or Operator) A Sec. T. J.M., R.M., NMPM., Base Brilling Completed Elevation Flease indicate location: D C B A PRODUCING INTERVAL Perforations Open Hole Open Hole Oll WELL TEST Natural Prod. Test: Doasing Shoe 607 Tubing Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke of Choke In Size GAS WELL TEST Natural Prod. Test: Natural Prod. Test: Natural Prod. Test: Natural Prod. Test: Noce/Day; Hours flowed Choke Size Noch Choke Size				Parmington, New Mex.	
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