NO. OF COPIES SECTIVED			<u> </u>	
DEFINITION				
SANIA FE				
FILL			-	
U.S.G.S.				
LAND OFFICE				
THANSPORTER	OIL			
	GAS			
OPERATOR				
PROBATION OFFICE				
Operator				
North	west l	Pipe	lin	

	PRODUCTION JETHINUTION JETHIN	NEW MEXICO OIL CO REQUEST F AUTHORIZATION TO TRAN	FOR AULOWABLE AND		Form C-104 Superiedes OUTC-101 and C-110 Effective 1-1-65			
1.	Northwest Pipeline Corporation							
Address								
	501 Airport Drive, Farmington, New Mexico 8740 State of State o							
•	If change of ownership give name []]	Paso Natural Gas Compan	<u>у, РО вох 990,</u>	rathungton,	New Mexico 67401			
II.	DESCRIPTION OF WELL AND L Lease Name San Juan 32-8 Unit	EASE Well No. Pool Name, Including Fo Blanco Mes	rmation sa Verde	State, Foregral or F	SF 079029			
	Location Unit Letter M: 1100	Feet From The South Line	, and <u>800</u>	Feet From The	West			
	Line of Section 3 Town	nship 31N Range	87 , NMFI	., San Juan	County			
II.	Northwest Pipeline Corporation DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) 501 Airport Drive, Farmington, New Mexico 8740							
	Northwest Pipeline Corporation Northwest Pipeline Corporation Northwest Pipeline Corporation Northwest Pipeline Corporation							
	If well produces all or liquids, give location of tanks.	Unit Sec. Twp. Fige. M 3 31N 8N	Is gas actually connec	1				
. .	If this production is commingled with COMPLETION DATA	h that from any other lease or pool,	give commingling ord	er number:	ug Back Same Resty, Diff, Resty.			
. v .	Designate Type of Completion	n - (X) Gas Well	New Well Workover					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		B.T.D.			
	Elevations (Dr., RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gus Pay		ubing Depth			
	Perforations			De	epth Casing Shoe			
		TUBING, CASING, AND	CEMENTING RECO		SACKS CEMENT			
	HOLE SIZE	CROMO & COO						
•	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total vo	lume of load oil and	must be equal to or exceed top allow-			
Y	Oll, WFLI. Date First New Oil Run To Tanks	able for this de	Producing Method (FI	TIVE I	(c.)			
	Length of Test	Tubing Pressure	Casing Pressure	KEDELA	lok Size			
	Actual Prod. During Tost	Oil · Bbls.	Water-Bbls.	JAN 22 1972 ML CON. CON	1			
	GAS WELL, Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/M	DIST. 3	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (5h	ut-in)	Choke Size			
VI	. CERTIFICATE OF COMPLIAN	CE	OIL	. CONSERVAT	ION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Censervation Commission have been complled with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 55R 7 1974 19 BY Original Signed by A. R. Kendrick PETROLEUM ENGINEER DIST. No. 3					
	Complete Some Dr. a. L. Martine FEY		This form is	to be filed in con	inplience with RULE 1104.			
	(Sier	well, this form n	If this is a request for allowable for a nowly drilled or decembed well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All acctions of this form must be filled out completely for allowable on new and recompleted wells.					
		All sections and a ble on new and						
	and the state of t	Jace)	Fill out onl	y Sactiona I, II. aber er trænsporter	III, and VI for change of own in , or other such change of conduct be filled for each pool in matterly			