Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMSF079029  6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRI	PLICATE - Other instru	ctions on revers	se side.		7. If Unit or CA/Agre	ement, Name and/or No.
1. Type of Well			- Oranga	8. Well Name and No. SAN JUAN 32-8 UNIT 19		
Oil Well Gas Well Oth  2. Name of Operator	PATSY CLUGS	ISY CLUGSTON		9. API Well No.		
PHILLIPS PETROLEUM COMPANY		E-Mail: plologs@ppcd.com		30-045-11000		
3a. Address 5525 HWY. 64 FARMINGTON, NM 87401		Ph: 505.599.3	3b. Phone %6 (include area code) Ph: 505.599.3454 Fx: 505-599.3442		10. Field and Pool, or Exploratory BLANCO MESAVERDE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description				11. County or Parish, and State		
Sec 3 T31N R8W SWSW 1100FSL 800FWL				SAN JUAN CO		UNTY, NM
12. CHECK APPE	ROPRIATE BOX(ES) To	O IN <b>DICATE</b> N	ATURE OF 1	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION			TYPE OI	ACTION		
□ Notice of Intent	☐ Acidize	☐ Deeper	1	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fractur	re Treat	□ Reclam	ation	☐ Well Integrity
Subsequent Report     Subsequent Re	□ Casing Repair	☐ New C	onstruction	Recomp	olete	Other
☐ Final Abandonment Notice  13. Describe Proposed or Completed Operation 14. Describe Proposed Operation 14. De	☐ Change Plans	☐ Plug ar	nd Abandon	☐ Tempor	arily Abandon	
	Convert to Injection			□ Water I	<u> </u>	
Attach the Bond under which the worfollowing completion of the involved resting has been completed. Final At determined that the site is ready for f DETAILS OF THE PROCEDU 10/9/02. MIRU Key #40. Kill & pumped water. Removed V w/1-1/4" tubing (fish left in holfished remaining 1-1/4" tubing COOH. RIH w/CIBP set @ 5 PT casing to 500 psi for 30 mi to PBTD @ 6075'. RIH w/2-3, WH. Pumped of expendable to put back on line.	l operations. If the operation re condomment Notices shall be fit inal inspection.)  JRE USED TO FIND SOLUTION  Well. PU on wellhead, to VH & removed donut like e). Installed new tog head out of hole. All recovered 550'. Load hole & PT cal inutes. Good test. Unload 18" 4 7# tubing and set 6	sults in a multiple cled only after all req JRCE OF LEAK g screwed into E seal assembly f id. NU BOP, PT ed. Made scrape sing 700psi, hele ad hole & D/O Cl 50 6053' w/"F" nit	ompletion or recomments, including BRADEN 3-1 adaptor, so from tubing he fook. RIH w/er run to PBTE d 10 minutes. BP @ 5550'.	HEAD.  HE	new interval, a Form 31tn, have been completed, down P, COOH COOH. lean P, NU	60-4 shall be filed once
14. Thereby certify that the foregoing is	strue and correct. Electronic Submission For PHILLIPS PE	#15309 verified b	y the BLM Wel ANY, sent to t	I Information he Farmingt	System	
Name (Printed/Typed) PATSY C	Т	Title AUTHORIZED REPRESENTATIVE				
Signature (Electronic Submission)			Date 10/19/2002			
	THIS SPACE F	OR FEDERAL	OR STATE	OFFICE U	SE	
Approved By			Title		Date	
conditions of approval, if any, are attache entify that the applicant holds legal or equicible would entitle the applicant to condition	s not warrant or ne subject lease	Office				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



