

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

RECEIVED

NOV 20 1997

OIL CON. DIV.

DIST. 2

WELL API NO.

30-045-11011

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

San Juan 32-9 Unit

8. Well No.

47

9. Pool name or Wildcat

Blanco Pict.Cliffs/Blanco MV

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☐DRY ☐

OTHER

DHC-1568

b. TYPE OF COMPLETION:

NEW
WELL ☐WORK
OVER ☐DEEPEN ☐PLUG
BACK ☐☒DIFF
RESVR ☐

OTHER

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

4. Well Location

Unit Letter

M

: 1020

Feet From The South

Line and

890

Feet From The West

Line

Section

4

Township 31N

Range 9W

NMPM

San Juan

County

10. Date Spudded

10-19-56

11. Date T.D. Reached

11-1-56

12. Date Compl. (Ready to Prod.)

11-15-97

13. Elevations (DF&RKB, RT, GR, etc.)

6588 GR

14. Elev. Casinghead

15. Total Depth

5975

16. Plug Back T.D.

5953

17. If Multiple Compl. How

Many Zones?

2

18. Intervals

Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3453-3550 Pictured Cliffs

Commingled w/Mesaverde

21. Type Electric and Other Logs Run

CNL-GR, CBL-CCL

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	32.75#	172	15	125 sx	
7 5/8	26.4#	3792	9 5/8	300 sx	
5 1/2	15.5#	5970	6 3/4	300 sx	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5875	

26. Perforation record (interval, size, and number)

3453, 3459, 3467, 3483, 3487, 3490, 3500, 3505, 3511, 3514, 3517, 3520, 3533, 3537, 3541, 3550

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

3453-3550

491 bbl 72% qual foam, 148,000# 20/40 Ariz sd,

719,521 SCF N2

28.

PRODUCTION

Date First Production

11-15-97

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

SI

Date of Test

11-15-97

Hours Tested

Choke Size

Prod'n for

Oil - Bbl.

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

Test Period

434 Pitot Gauge

Flow Tubing Press.

Casing Pressure

Calculated 24-

Hour Rate

Oil - Bbl

Gas - MCF

Water - Bbl

Oil Gravity - API - (Corr.)

SI 310

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name Peggy Bradfield

Title

Regulatory Administrator

Date 11-19-97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland 2240-3090	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs 3440	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House 5237 27	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee 5400	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 5730	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2240	3090		Gry sh interbedded w/tight, gry, fine-gr ss				
3090	3440		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss				
3440	5327		Bn-gry, fine grn, tight ss				
5327	5400		ss. Gry, fine-grn, dense sil ss.				
5400	5730		Med-dark gry, fine gr ss, carb sh & coal				
5730	5975		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				