

RECEIVED
31M
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

96 SEP - 8 PM 3:50
SUNDY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

070 FARMINGTON, NM
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit L, 1560' FSL & 910' FWL
Section 4, T31N, R8W

5. Lease Designation and Serial No.

SF-079029

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-8 Unit

8. Well Name and No.

SJ 32-8 #20

9. API Well No.

30-045-11025

10. Field and Pool, or exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing

☒ Other Sidetrack

- ☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following revisions to the procedure outlined in our 8/15/96 sundry are being proposed:

1) A 5-1/2" cement retainer will be set at +/- 5250' instead of a 7" retainer set at 5100'.

2) A Baker DW-1 packer will be set at +/- 3475' instead of a CIBP set at 3200'.

These changes lower the kickout point to below the PC ^{a minimum of 50' top} ^{top}, therefore proper plugging of the PC can occur at a later date.

PC 3327' TOP

RECEIVED
SEP 13 1996

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

E. Hasek

Title Envir./Regulatory Engineer

Date 9-6-96

(This space for Federal or State office use)

APPROVED

Approved by

Title

Date

Conditions of approval, if any:

SEP 11 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMCCD

DISTRICT MANAGER
Shawn Spaw