Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

OMPANY El Paso Netural Gas Company	Box 997, Farmington, New Mexico
(Ado	
EASE San Juan 32-9 WELL NO.	57 UNIT H S 2 T 31N R 9W
ATE WORK PERFORMED 5-11-58	POOL Blanco
is is a Report of: (Check appropriate b	plock) Results of Test of Casing Shut-
Beginning Drilling Operations	Remedial Work
	Other
Plugging	Ottle1
tailed account of work done, nature and	d quantity of materials used and results obtain
Total Depth 3584'. Ran 87 joints 7 5/8", 26.40#, J-55 casir cement, 75 sacks Pozmix, 2% Gel, 1/4# Fl Held 1000# for 30 minutes. Top of cement by temperature survey at 2	ng (3571') set at 3581' with 75 sacks regular Locele/sk. followed by 50 sacks Neat w/2% CaCl. 2450'.
	A PRODUCT ONLY
	REPORTS ONLY
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