DISTRIBUTION	NEW MEXICO O	IL CONSERVATION COMMISSION	D 0 ***
SANTA FE /	1	EST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C
FILE /		AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO	TRANSPORT OIL AND NATURAL	GAS
I RANSPORTER OIL			
GAS			
PRORATION OFFICE			
pperator			
LA PLATA	CATHERING SYSTEM, INC.		
P. O. Box Reason(s) for filing (Check proper	717 - Farmington, New 1	lexico 87401 Other (Please explain)	
lew Well	Change in Transporter of:		
(eccmpletion	<u> </u>	y Gas	
change in Ownership		ondensate	
ad address of previous owner _			
ESCRIPTION OF WELL AN		l Name, Including Formation	Kind of Lease
Riddle	2	Dakota	State, Federal or Fee
ocation			•
Unit Letter;;;	790 Feet From The <b>South</b>	Line and 790 Feet From	The Vest
Line of Section 23	Township 30-North Range	10-West , NMPM,	San Juan County
LSIGNATION OF TRANSPO Jame of Authorized Transporter of	ORTER OF OIL AND NATURAL Oil or Condensate		and convertable form in the leave of
• '	On Condensate	Address (Give address to which appro	oveu copy of this form is to be sent;
			N.M. 87kol
Transvestern T	enkers	Box 2077 Farmington Address (Give address to which appro	N.M. 87401
Transvestern T	Casinghead Gas or Dry Gas	Rox 2077 Farmington  Address (Give address to which appro	N.M. 87401
Idame of Authorized Transporter of  Fl. Paco Hatura  f well produces oil or liquids,  ive location of tanks.	Casinghead Gas or Dry Gas Tup. Rge.	Address (Give address to which appro-	N. N. 87401  oved copy of this form is to be sent)  N. N. 87401  nen
f well produces oil or liquids, ive location of tanks.	Casinghead Gas or Dry Gas Unit Sec. Twp. Rge.  with that from any other lease or po	Box 2017 Famington Address (Give address to which appro- Box 990 Famington Is gas actually connected?  No pol, give commingling order number:	N. M. 67401  oved copy of this form is to be sent)  N. M. 87401
Idame of Authorized Transporter of  El Paso Natura  if well produces oil or liquids, ive location of tanks,  this production is commingled OMPLETION DATA  Designate Type of Completate Spudded	Casinghead Gas or Dry Gas Unit Sec. Twp. Rge.  with that from any other lease or position — (X)  Date Compl. Ready to Prod.	Address (Give address to which appropriate to the second of the second o	N.M. 67401  Devel copy of this form is to be sent)  N.M. 87401  Then  Plug Back   Same Res'v. Diff. Res
Idame of Authorized Transporter of  RI Page Natural  Idame of Authorized Transporter	Casinghead Gas or Dry Gas Unit Sec. Twp. Rge.  with that from any other lease or position — (X)  Date Compl. Ready to Prod.  12/5/65	Address (Give address to which appropriate to the following of the following the follo	N. M. 67401  Devel copy of this form is to be sent)  N. M. 87401  Devel copy of this form is to be sent)  Plug Back   Same Res'v. Diff. Res  P.B.T.D.  7.398'
f well produces oil or liquids, ive location of tanks.  this production is commingled OMPLETION DATA  Designate Type of Complete Spudded  10/23/65	Casinghead Gas or Dry Gas Unit Sec. Twp. Rge.  with that from any other lease or position — (X)  Date Compl. Ready to Prod.	Address (Give address to which appropriate to the property of	Plug Back   Same Res'v.   Diff. Res
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twell produces oil or liquids, ive location of tanks.  this production is commingled OMPLETION DATA  Designate Type of Complete Spudded  10/23/65  Cool  Basin	Casinghead Gas or Dry Gas Casinghead Gas or Dry Gas Well Gas Well Gas Well Gas Well Gas Well Date Compl. Ready to Prod.  12/5/65  Name of Producing Formation Dekote	Address (Give address to which appro- Box 90 Is gas actually connected? Who not, give commingling order number:  New Well Workover Deepen Total Depth 7,425 Top Oil/Gas Pay 7,162	Plug Back   Same Res'v.   Diff. Res
Idame of Authorized Transporter of  RI Paso Natura  Idame of Authorized Transporter of  RI Paso Natura  Idame of Authorized Transporter of  RI Paso Natura  Idame of Authorized Transporter of  Reversity of Complete Specific Speci	Casinghead Gas or Dry Gas Tunit Sec. Twp. Rge.  With that from any other lease or position — (X)  Date Compl. Ready to Prod.  12/5/65  Name of Producing Formation  Dakots  TUBING, CASING,	Rox 990 Farmington Address (Give address to which appro- Is gas actually connected?  No Pool, give commingling order number:  New Well Workover Deepen  Total Depth  7,425  Top Oil/Gas Pay  7,162  AND CEMENTING RECORD	Plug Back   Same Res'v.   Diff. Res P.B.T.D.  7,398' Tubing Depth 7,155' Depth Casing Shoe 7,425!
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(Signature)

C. Beeson Neal, Agent in Farmington

March 19, 1966

TITLE Supervisor Dist. # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.