

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

5. Lease Serial No.  
NMSF078200B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.  
RIDDLE B 11

2. Name of Operator  
BURLINGTON RESOURCES O&G CO LP

Contact: PEGGY COLE  
E-Mail: pcole@br-inc.com

9. API Well No.  
30-045-11593-00-S1

3a. Address  
P O BOX 4289  
FARMINGTON, NM 87499

3b. Phone No. (include area code)  
Ph: 505.326.9727  
Fx: 505.326.9781

10. Field and Pool, or Exploratory  
UNNAMED

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 23 T30N R10W SWSW Tract DILLASHAW 0790FSL 0790FWL  
36.79248 N Lat, 107.85951 W Lon

11. County or Parish, and State  
SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete     | <input type="checkbox"/> Other          |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(7/3/02) MIRU. ND WH. NU BOP. TOO H w/2-3/8" tbg. SDON.  
(7/8/02) (Verbal approval from Matt Halbert, BLM, to squeeze) TIH w/CIBP, set @ 5330'. PT csg to 1000 psi, OK. Ran GR/CBL/CCL @ 5330-2800', TOC @ DV tool @ 2896', good cmt from 5330-4446', free pipe from 4446' to DV tool @ 2896'. PT csg to 3000 psi, OK. Perf 2 sqz holes @ 3934'. TIH w/cmt ret, set @ 3880'. SDON.  
(7/9/02) PT tbg to 2200 psi, OK. Pump 150 sxs Type III neat cmt & reverse out. TOO H. Perf 2 sqz holes @ 3440'. TIH w/cmt ret, set @ 3378'. Pump 150 sxs Type III neat cmt & reverse out. TOO H. TIH w/mill. WOC. SDON.  
(7/10/02) Tag cmt ret @ 3378'. Mill out cmt ret & cmt to 3440'. PT csg to 500 psi, OK. TIH w/mill to cmt ret @ 3880'. Mill out cmt ret & cmt to 3934'. PT csg to 500 psi, OK. TOO H w/mill. Perf Point Lookout/Lower Menefee @ 4802, 4806, 4811, 4886, 4893, 4894, 4933, 4948, 4973, 4992, 5028, 5065, 5066, 5085, 5117, 5118, 5130, 5131, 5132, 5146, 5147, 5172, 5218, 5246, 5247 w/25 0.28" diameter

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #13281 verified by the BLM Well Information System  
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington  
Committed to AFMSS for processing by Matthew Halbert on 07/31/2002 (01EXB0391S)**

Name (Printed/Typed) PEGGY COLE

Title REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 07/31/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

**ACCEPTED**

MATTHEW HALBERT  
PETROLEUM ENGINEER

Date 08/01/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

**NMOCD**

**Additional data for EC transaction #13281 that would not fit on the form**

**32. Additional remarks, continued**

holes. SDON.

(7/11/02) Frac Point Lookout/Lower Menefee w/1900 gal slickwater, 149,000# 20/40 AZ sand. Flow back well.

(7/12/02) TIH w/gauge ring to 4250'. TOOH w/gauge ring. TIH w/CIBP, set @ 4230'. TOOH. Perf Lewis @ 3580, 3581, 3582, 3584, 3585, 3586, 3590, 3591, 3598, 3599, 3613, 3620, 3632, 3633, 3714, 3715, 3776, 3777, 3778, 3779, 3781, 3782, 3783, 3789, 3790 w/25 0.28" diameter holes. Brk dwn perfs. Frac Lewis w/10,000 gal 75 quality foam pad, 20# Inr gel, 201,000# 20/40 AZ sand, 25,200 SCF N2. Flow back well.

(7/13/02) Flow back well.

(7/14/02) Flow back well.

(7/15/02) TIH w/mill, tag up @ 4170'. CO to 4230'. Mill CIBP @ 4230'. Tag up @ 4890'. CO to 5180'.

Blow well clean.

(7/16/02) TIH, tag up @ 5140'. CO to CIBP, set @ 5330'. Mill out CIBP. Tag up @ 7345'. CO to PBTD @ 7392'. Blow well clean.

(7/17/02) TIH, tag up @ 7380'. CO to PBTD. TOOH w/mill. TIH w/231 jts 2-3/8" 4.7# J-55 tbg, set @ 7249'. ND BOP. NU WH. SDON.

(7/18/02) RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under dhc667az.

**NMOCD**