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SANTA FE			
FILE			_
U.S.G.S.			_
LAND OFFICE			
TRANSPORTER	OIL		
HANSPOR ER	GAS		
OPERATOR			_
PROPATION OF	PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
FILE	-	AND	
U.S.G.S.	_ AUTHORIZATION TO TRAF	ISPORT OIL AND NATURAL GA	45
OIL	 ,		
TRANSPORTER GAS	7		
OPERATOR			
PROBATION OFFICE			
Operator	G. G. G. Division of	Atlantic Richfield Comm	nany
	Gas Company, Division of	RETAILER KICHTIER SOME	
Address D. O. Port 55/4), Denver, Colorado 80217	· · · · · · · · · · · · · · · · · · ·	
Reason(s for filing (Check proper ba	o, beliver, correct	Other (Please explain)	
New We.:	Change in Transporter of:		
Recompletion	Oil Dry Gas	EFFECTIVE MARCH	1 8, 1985
Change in Ownership	Casinghead Gas Condens	iate X	
If above of emperating size name			
If change of ownership give name and address of previous owner		 	
DESCRIPTION OF WELL AND	Well No., Pool Name, Including Fo	rmation Kind of Lease	Lease No.
Maddox "C" WN Federa		į.	or Fee Federal NM03055
Location			4
	Feet From The South Line	and 1800 Feet From T	he West
Outr Ferret			
Line of Section 14 T	ownship 30N Range 13	BW , NMPM, San J	Juan County
DESIGNATION OF TRANSPO	or Condensate X	Address (Give address to which approv	ed copy of this form is to be sent;
Name of Authorized Transporter of Conoco, Inc. Surface	Transportation (CST)	P.O. Box 1429, Bloomfi	eld, New Mexico 87413
Conoco, Inc. Surface	asinghead Gas or Dry Gas X	Address Give address to which approv	
El Paso Natural Gas C		P.O. Box 990, Farmingt	on, New Mexico 87401
	Unit Sec. Twp. Age.	(s gas actually connected? Whe	
If well produces oil or liquids, give location of tanks.		4 .	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cli/Gas Pay	Tubing Depth Depth Casing Shoe
		CEMENTING RECORD	T
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWARIE (Test must be as	fter recovery of total volume of load oil	and must be equal to or exceed top all
OIL WELL	able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	r, etc.)
		Castre Bressive	Choke Size
Length of Test	Tubing Pressure		
	Oil - Bble.	Water Bals.	Gas-MCF
Actual Prod. During Test	J 55.5.	MAR 2 1 1845	3 - 1
	L		<u> </u>
GAS WELL			1
Actual Prod. Test-MCF/D	Length of Test	Bbie. Condensate MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-is)	Casing Pressure (Shut-is)	Choke Sise
		 	TION COMMISSION
CERTIFICATE OF COMPLIA	ANCE		ATION COMMISSION
		APPROVED	MAR ZA 1985
I hereby certify that the rules ar	nd regulations of the Oil Conservation d with and that the information given		770)
above is true and complete to	the best of my knowledge and belief.	BY	Jan 2
		TITLE	SUPERVISOR DISTRICT # 3
			compliance with mill 2 4464
TID 21.			compliance with RULE 1104.
MX June			wable for a newly drilled or deepe anied by a tabulation of the devia
L. L. L'IIII	ignatwe)	I .a. a taken on the well is acco	AGGUCA MILU MARY
Operations Informati	lon Assistant	All sections of this form the	ust be filled out completely for all

(Title)

(Date)

March 8, 1985

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.