

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒OTHER ☐SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Tenneco Oil Company

## 3. ADDRESS OF OPERATOR

Box 1714, Durango, Colorado

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)

At surface

1045' FSL 1850' FEL

At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

10 miles

## 10. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drig. unit line, if any)

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

## 16. NO. OF ACRES IN LEASE

160

## 19. PROPOSED DEPTH

3000

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

160

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5977 GR

## 22. APPROX. DATE WORK WILL START\*

8-22-65

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT  |
|--------------|----------------|-----------------|---------------|---|
| 8-3/4"       | 7"             | 20#             | 100           | Cement to surface   |
| 6-1/4"       | 3 1/2" NUE     | 5.75#           | 3000          | Cement with sufficient amount<br>to circulate to surface. |

We propose to rig up drill 8-3/4" hole to 100' and set approx. 100' of 7" 20# J-55 casing. WOC. Drill 6-1/4" hole to approx. TD 3000. Log and run 3-1/2" 5.75# 10 round J-55 casing to TD. Cement back to surface. Clean out to PBTD. Perforate Picture Cliff and frac.

RECEIVED

AUG 13 1965

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

RECEIVED

AUG 16 1965

OIL CON. COM.  
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

Signed By

H. C. NICHOLS

TITLE Senior Production Clerk

DATE 8-12-65

H. C. Nichols

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form 17-112  
Supersedes C-128  
Effective 1-1-64

Distances must be from the outer boundaries of the Section

|   |                               |                               |                                       |                           |
|---|-------------------------------|-------------------------------|---------------------------------------|---------------------------|
| Permitter<br><b>TENNECO OIL COMPANY</b>     |                               | Lease<br><b>FLORANCE</b>      |                                       | Acres<br><b>54</b>        |
| Unit Letter<br><b>0</b>                     | Section<br><b>22</b>          | Range<br><b>30 North</b>      | Meridian<br><b>9 West</b>             | County<br><b>San Juan</b> |
| Actual Separation of Wells                  |                               |                               |                                       |                           |
| <b>1045</b>                                 | South                         | <b>1850</b>                   | East                                  |                           |
| Ground Level Elev.<br><b>5977' ungraded</b> | Producing<br><b>BLANCO FC</b> | Producing<br><b>BLANCO FC</b> | Total Net Acreage<br><b>160</b> Acres |                           |

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

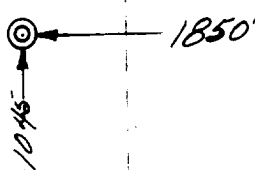
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Section

22



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
**Senior Production Clerk**  
Position  
**Tenneco Oil Company**  
Company  
**Box 1714, Durango, Colo.**  
Date  
**8-12-65**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

**6 August 1965**

*Robert H. Ernst*  
**ROBERT H. ERNST**

N. Mex. PE & LS 2463