

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Amoco Production Company

Attention:  
Mike Curry

3. Address and Telephone No.  
P.O. Box 800, Denver, Colorado 80201

(303) 830-4075

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1450' FNL 790' FWL

Sec. 23 T 30N R 9W SW/4NW/4

5. Lease Designation and Serial No.

SF-080132

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Florance D #2

9. API Well No.

3004511658

10. Field and Pool, or Exploratory Area

Blanco Pictured Cliffs

11. County or Parish, State

SAN JUAN NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Plug and Abandon	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco intends to plug and abandon the well per the attached procedure.

RECEIVED  
DEC 19 1994

OIL CON. DIV.  
DIST. 3

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

DEC 19 1994  
11:30

14. I hereby certify that the foregoing is true and correct

Signed

*Mike Curry*

Title

Business Analyst

Date

12-08-1994

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

DEC 19 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent representations as to any matter within its jurisdiction.



PXA Procedures  
Florance D #2

1. RIH with cement retainer and set at 2758'. Squeeze perms at 2822' to 3022 with 126.683 cuft cement.
2. Pull out of retainer and spot cement plug to 600' with 113.359 cuft cement.
3. Attempt to circulate to surface through holes in casing at 511' to 540' . If able to circulate, circulate cement to surface and fill hole to surface with 305.095 cuft of cement. If unable to circulate run in hole with perf gun and shoot squeeze holes at 163' and circulate to surface and displace cement to surface with 99.411 cuft of cement.
4. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
5. Turn over to John Schwartz for reclamation.
6. Rehabilitate location according to BLM or State requirements.



# Amoco Production Company

## ENGINEERING CHART

Sheet No. \_\_\_\_\_ of \_\_\_\_\_

File \_\_\_\_\_

Appr \_\_\_\_\_

Date 11-3

By WJ

SUBJECT WELLBORE CONFIGURATION

FLORANCE D2

OS  
1842-1997

hole  
at  
511 to  
540'

CSC LEAK SQUEEZE  
AT 534' ↑

ORIGINAL TOC AT  
620'

\* CSC SPLIT 2991-3054'

BAKER COMP.  
PKR @ 2747'

1 1/4" TBG @  
2825'

BAKER RBP  
@ 3061'

113' - 8 5/8" - 24"

PERFS

2822-2834'

2840-2853'

2865-2873'

2940-2963'

2974-2984'

2993-2995'

3006-3022'

(8 SPF)

180° PHASING

19 gram charges

PERFS

3095-3127' (6455)

3212' - 3 1/2" - 7.7"



IN REPLY REFER TO:  
(07337)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
1235 La Plata Highway  
Farmington, New Mexico 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 2 Florence D

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Leases."
2. **Mike Flaniken** with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made (when applicable):

Office Hours: 7:45 a.m. to 4:30 p.m.

