

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-080132

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Patty Haeefe

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1450' FNL 790' FWL

Sec. 23 T 30N R 9W

Unit E

8. Well Name and No.

Florance D

2

9. API Well No.

3004511658

10. Field and Pool, or Exploratory Area

Blanco Pictured Cliffs

11. County or Parish, State

San Juan

New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company has plugged and abandoned the subject well using the following procedures:

MIRUSU - 12/1/94. Baker RBP at 3061 ft - left in hole with the fish. Abandon fish at 2808 ft.

Set retainer at 2758 ft. Pressure test casing 1600 psi, est. rate .5 bpm.

Squeeze 2822-3022' with 42 sx Class B neat, 15.6 ppg, 1.180 cuft/sx yield, avg rate .5 bpm, max pr 2500 psi.

Plugback 2822-2761 ft with 38 sx of Class B neat cement.

Plugback 2758-600 ft with 95 sx of Class B neat cement.

Perforate 163-164 with 2 JSPF. Total shots fired - 2.

Cement 0-163' with 114 sx Class B neat, 15.6 ppg, 1.180 cuft/sx yield, avg rate 1.0 bpm, 0 psi.

Plugback 163-13 ft with 10 sx of Class B neat cement.

Cut off wellhead. Install P&A marker. RDMOSU - 12/10/94.

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haeefe

Title

Staff Assistant

Date

05-31-1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

