

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
SF-080005

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Florance

9. WELL NO.
56

10. FIELD AND POOL, OR WILDCAT
Blanco Pictured Cliffs

11. SEC., T., R., N., OR BLK. AND
SURVEY OR AREA
Sec. 23, T30N, R9W

12. COUNTY OR PARISH 13. STATE
San Juan NM

1. OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

900' FSL, 790' FWL

RECEIVED

APR 16 1984

14. PERMIT NO.

15. ELEVATIONS (Show whether DS, ST, OR ETC.)
6106' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco requests permission to repair the above referenced well according to the attached detailed procedure.

RECEIVED
APR 18 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Senior Production Analyst

DATE 4/10/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

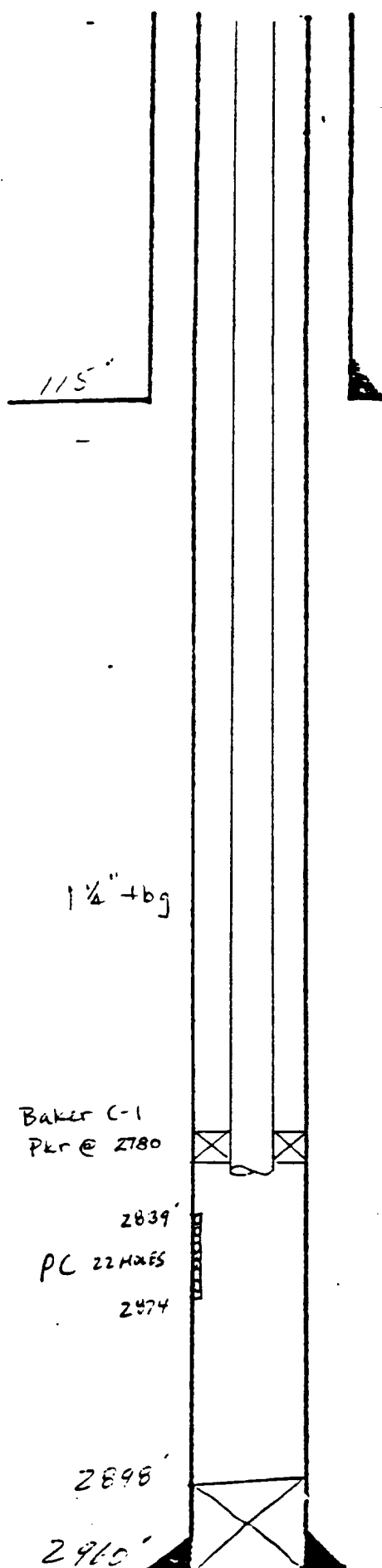
CONDITIONS OF APPROVAL, IF ANY:

APR 17 1984

*See Instructions on Reverse Side

M. MILLENBACH
AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



1030

LEASE Florance

WELL NO. 56

8-5/8 "OD, 24 LB, J-55 CSG.W/ 80 SX

TOC @ surface

3-1/2 "OD, 7.7 LB, J-55 CSG.W/ 480 SX

TOC @ 926'

DETAILED PROCEDURE:

1. MIRUSU. NDWH. NUBOP.
2. Release pkr and RIH to PBTD. POOH.
3. Set WL set Baker 3-1/2" Model F pkr w/expendable plug @ +/- 2775'. Dump 2 sxs sand on pkr.
4. RIH w/1-1/4" tbg & pkr. Set pkr just above Model 'F' & PT pkr to 2000 psi.
5. Isolate leak(s) in 3-1/2" csg. POOH w/tbg & pkr.
6. Squeeze leak dn csg w/50 sxs Class 'B' cmt w/2% CaCl₂ & 6-1/4#/sx gilsonite.
7. If no squeeze pressure obtained, overdisplace cmt by 5 bbls & resqueeze.
8. RIH w/tbg, 2" drill collars, csg scraper & bit. DO cmt. RIH to Model 'F' & PT squeeze to 500 psi. Circ hole clean w/2% KCl wtr.
9. POOH w/tbg & bit. RIH w/tbg & half muleshoe prod. tube. ~~Unload hole w/2%~~ clean sd off pkr.
10. Knock plug out of Model 'F'. LAND T&G
IN PKR.
11. NDBOP. NUWH.
12. RDMOSU.