

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-080005

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

56

10. FIELD AND POOL, OR WILDCAT

Blanco Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec.23, T30N, R9W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1. OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, Co. 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

900' FSL, 1790' FWL
790'

RECEIVED

FEB 11 1985

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, TO, OR, ETC.)

6106' BR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Tenneco requests permission to repair a casing leak according to the attached
detailed procedure.

RECEIVED
MAR 18 1985
OIL CON. DIV./
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Scott McKinnis

TITLE

Sr. Regulatory Analyst

DATE

2/8/85

(This space for Federal or State office use)

APPROVED BY

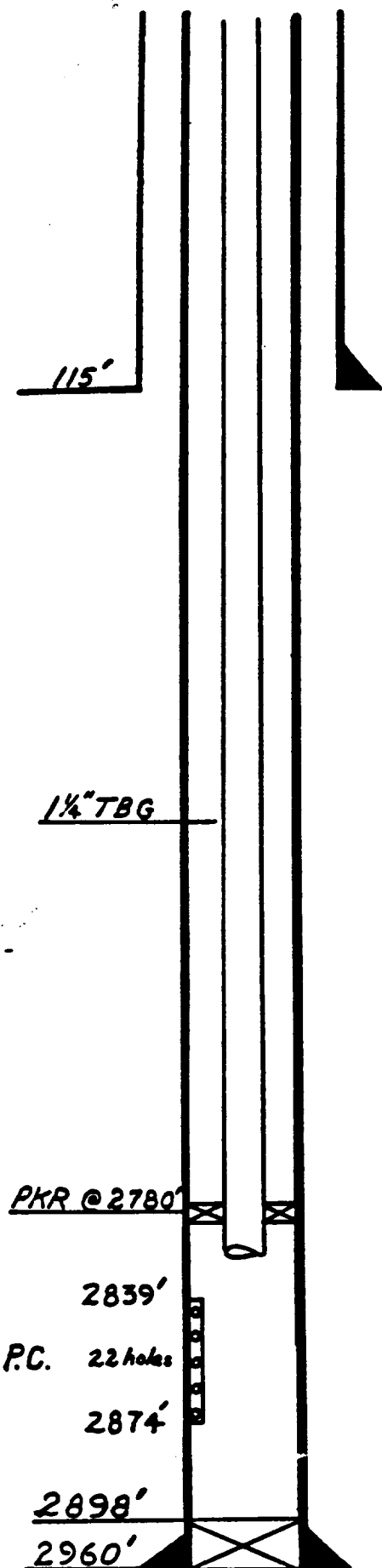
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

M. Millenbach
M. MILLENBACH
AREA MANAGER

*See Instructions on Reverse Side



LEASE Florance

WELL NO. 56

8 5/8 "OD, 24 LB, J-55 CSG.W/ 80 SX

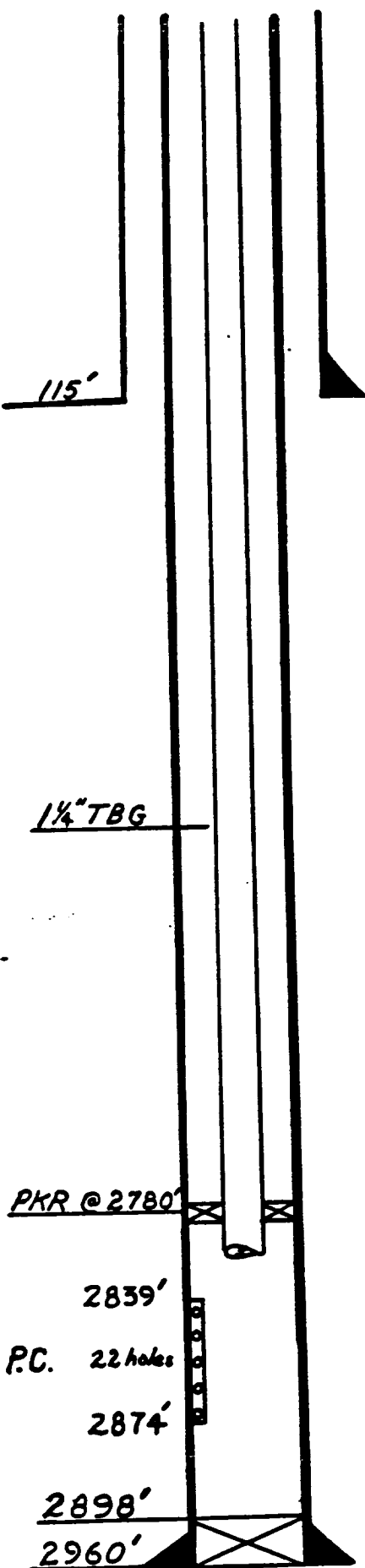
TOC @ surface

3 1/2 "OD, 7.7 LB, J-55 CSG.W/ 480 SX

TOC @ 790'

DETAILED PROCEDURE:

1. MIRUSU. Blow dn well, kill w/ 2% KCl wtr if necessary. Remove WH and NUBOPE.
2. Try to release Baker Model "C-1" pkr set @ 2780. If pkr releases POOH and proceed to Step 6.
3. MIRUWL. Cut tbg off 8' above pkr with a chemical cutter. PUH 3'
4. Circulate hole clean w/ N₂-foam. POOH w/tbg.
5. RIH w/ an overshot and 1-1/2" drillpipe. Engage fish/release pkr. POOH. If pkr will not release see alternate procedure.
6. RIH w/ tbg tag fill and clean out to PBTD w/N₂ foam.
7. RIH on WL w/ a MOD "FA" pkr w/ exp plug in place to 2809' and set.
8. RIH w/ a 3-1/2" 35B Mod EA Retrievable Cmter on 1-1/4" tbg. Set Cmtr. @ 2780' and PT Mod "FA" pkr to 1500 psig.
9. Isolate leak(s) in 3-1/2" csg. POOH w/ 1-1/4" tbg and cmtr. Dump 2 sxs sand on pkr.
10. Est. rate into leaks(s) dn 3 1/2" csg. Sqz dn 3 1/2" csg w/ 50 sxs of Cl "B" cmt containing .6% D60 and 2% CaCl₂. Maximum sqz pressure is 1500 psig.
11. If no sqz pressure is obtained overdisplace 5 bbls, wait 2 hrs and resqueeze.
12. RIH w/ 2-7/8" bladed bit w/carbide tip, 8-2" DC's and 1-1/2" DP. DO cmt and PT csg to 500 psig. POOH and resqueeze if necessary.
13. TIH w/ seal assembly and F-nipple on 1-1/4" tbg and clean out to Mod "FA" prod. pkr set @ 2809'. Circ pkr fluid into annulus, knock out plug and sting into pkr w/ seal assembly.
14. NDBOPE and NUWH. Swab well in and return to production.



LEASE Florance

WELL NO. 56

8 5/8 "OD, 24 LB, J-55 CSG.W/ 80 SX

TOC @ surface

3 1/2 "OD, 7.7 LB, J-55 CSG.W/ 480 SX

TOC @ 790'

DETAILED PROCEDURE:

ALTERNATIVE PROCEDURE

1. POOH w/ 1-1/2" DP and overshot
2. MIRUWL. RIH w/a WL set RBP and set 5' above top of ^{tubing} casing stub.
3. RIH w/a pkr on 1-1/4" tbg and set 30' above RBP. PT RBP to 2000 psig.
4. Release pkr and isolate leak(s) in 3-1/2" csg. POOH w/ 1-1/4" tbg and pkr. Dump 2 sxs sand on RBP.
5. Est. rate in leak(s) dn 3-1/2" csg. Sqz dn csg w/50 sxs of Cl "B" cmt containing .6% D-60 and 2% CaCl₂. Maximum sqz pressure is 1500 psig.
6. If no sqz pressure is obtained overdisplace 5 bbls, wait 2 hrs and resqueeze.
7. RIH w/ a 2-7/8" blad. ad bit w/carbide tip, 8-2" DC's and 1-1/2" DP. DO cmt and PT to 500 psig. POOH and resqueeze if necessary. RIH w/a ret head on 1-1/4" tbg circ sand off RBP and POOH.
8. Hydrotest in the hole w/a Baker C-1 Invertible pkr on 1-1/4" tbg. Set the pkr in compression 5' above the old tbg stub.
9. Load annulus w/ pkr fluid.
10. NDBOPE and NUWH. Swab well in and return to production.

PKR @ 2780'

2839'

P.C. 22 holes

2874'

2898'

2960'