Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructions at Buttom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•••••	HEQU	TO TRA	UU 1	POR	T OIL	AND NAT	URAL	AS		`			
TO TRANSPORT OIL AN PARTICULAR PRODUCTION COMPANY							Well API No.						
								1	300	4511659			
ddress P.O. BOX 800, DENVER,	COLORAI	00 8020)1										
cason(s) for Filing (Check proper box)						Othe	t (Please ex	plain)					
cw Well		Change in			. ot :								
ecompletion 📙	Oil		Dry C	icas Šensak	. D								
hange in Operator	Casinghe		COBO		· 년								
change of operator give name d address of previous operator													
. DESCRIPTION OF WELL	AND LE	ASE	1= :	N	1 -1 -4	- Eu-stice			Kind of	Lease	П	ase No.	
ease Name FLORANCE		Well No. Pool Name, Includin 56 BLANCO (P			ICT CLIFFS)			Ī	ERAL	SFO	SF080005		
ocalion			ــــــــــــــــــــــــــــــــــــــ										
Unit Letter	_ :	900	_ Feet	From	The	FSL Line	and	790	Fee	From The	FWI	Line	
_	. 3	ON	n		9W	NI	ирм,		SA	JUAN		County	
Section 23 Towns	hip		Rang	ge									
I. DESIGNATION OF TRA	NSPORT	ER OF O	IL A	ND	NATU	RAL GAS	a address to	which a	one aved	copy of this f	orm is to be s	int)	
lame of Authorized Transporter of Oil		or Conde	n sale		\supset	LACTED LOSS					NGTON, A		
MERIDIAN OIL INC.	in about Class		or D	Ory Ga	<u> </u>	Address (Giv	e address to	which a	pproved	copy of this f	orm is to be s	end)	
Name of Authorized Transporter of Casi EL PASO NATURAL GAS	COMPANY	السبا				P.O. 1	30X 149	2, E	PASC), TX	79978		
f well produces oil or liquids,	Unit	Soc.	Tw	p	Rge.	is gas actuali	y connected	?	When	7			
ive location of tanks.		1		l	comminel	ing order pum	ber:		J				
this production is commingled with the V. COMPLETION DATA	at troth any o	met lease of	i pout,	, g	···								
		Oil We	11	Cu	s Well	New Well	Workove	r [eepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion			لـِـــ	<u> </u>		Total Depth	l	L_		P.B.T.D.	1	<u> </u>	
te Spudded Date Compl. Ready to Prod.													
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay				Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation										Depth Casing Slice			
erforations													
TUBING, CASING AND						CEMENT	CEMENTING RECORD					45.17	
HOLE SIZE		CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT		
1,022 0.22						 							
V. TEST DATA AND REQU	EST FOR	ALLOV	VAB	LE					hia fan sk	is death or b	e for full 24 h	ours.)	
OIL WELL (Test must be aft	er recovery o	fiotal volun	ne of l	oad o	il and mu	Producing	Nethod (Flo	w, <i>рито</i>	, gas lift,	elc.)			
Date First New Oil Rua To Tank	Date of	Test											
Length of Test	Tubing	Pressure				Casing Free	TE C	IS P	W C	Chuke Siz	£		
						Water (D)	1 1	1- 11	VE	MCI			
Actual Prod. During Test	Oil - Bi	bis.				Amer List	ren T	251	201_				
							- rt. U	L U I	J J 1	-			
GAS WELL	Leagth	of Jest				Bbls. Com	CALLEN MIN	ভাব.	حازل	Gravity o	Condensate		
VERMI LINE TEN - MICHAEL	İ						Casing Pressure (Shul-in)				4		
l'esting Method (pilot, back pr.)	Tubing	Tubing Pressure (Shut-in)					Cartol Licenic (Sum.m)						
		05.00	401	144	ICE	-\					10000	ION	
VI. OPERATOR CERTIF	ICATE	OF CON	VII'L	JAI ANL	ICE	II.	OIL C	ONS	SER\	OITA	1 DIVIS	ION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above							FEB 2 5 1991						
is true and complete to the best of	my knowled	ge and belie	ſ.			Da	ite Appr	oved			1331		
N1/100,								_	7		1 /		
D. P. Whiley						∥ Ву	By						
Boug W. Whaley, Staff Admin. Supervisor Title						-	lo.	5	SUPER	IVISOR	DISTRICT	13	
Printed Name February 8, 1991		30			280 _	. '''	ile						
Date Date				hone									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.