

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-B555.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. ST 08005	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Tenneco Oil Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 1714, Durango, Colorado				8. FARM OR LEASE NAME Florance	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1700 FSL, 1490 FSL At top prod. interval reported below At total depth				9. WELL NO. 59	
14. PERMIT NO.				10. FIELD AND POOL, OR WILDCAT Blanco P.C.	
15. DATE SPUDDED 2/23/66				11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Section 23, T30N, R9W	
16. DATE T.D. REACHED 3/1/66				12. COUNTY OR PARISH Santa Fe	
17. DATE COMPL. (Ready to prod.) 3/11/66				18. STATE New Mexico	
18. ELEVATIONS (DF, RES., RT, GR, ETC.)* 5923 GR				19. ELEV. CASINGHEAD 5923	
20. TOTAL DEPTH, MD & TVD 2802		21. PLUG, BACK T.D., MD & TVD 2704		23. INTERVALS DRILLED BY 0-2802	
22. IF MULTIPLE COMPL., HOW MANY* --				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2641-2672 P.C.	
25. WAS DIRECTIONAL SURVEY MADE Yes				26. TYPE ELECTRIC AND OTHER LOGS RUN IES Log	
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8-5/8"		24#		113	
3-1/2"		7.7#		2798	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12-1/4"		100 sz.		None	
7-7/8"		500 sz.		None	
29. LINER RECORD				30. TUBING RECORD	
SIZE		TOP (MD)		SIZE	
NONE		NONE		NONE	
31. PERFORATION RECORD (Interval, size and number) 2641-2672 22 Holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
2641-2672		30,000# sand & 30,000 gal. water			
33. PRODUCTION					
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) SI
DATE OF TEST 3/26/66		HOURS TESTED 3 Hrs.		CHOKE SIZE 3/4	
PROD'N. FOR TEST PERIOD --		OIL—BBL. 2749		GAS—MCF. 2749	
WATER—BBL. 2749		GAS—MCF. 2749		WATER—BBL. 2749	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SI					
35. LIST OF ATTACHMENTS None					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Harold Nichols		TITLE Senior Production Clerk		DATE 4/7/66	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
P. C.	2641	2672	Sand - Gas			