	14.0		
DISTRIBUTIO	N		
SANTA FE			
FILE			
U.S.G.S.			L_
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
		T	T

SANTA FE	REQUEST FO	R ALLOWABLE	Supersedes Old C-104 and C-11(
FILE	<b>A</b>	IND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GA	5
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			<del></del>
Operator Tenneco Oil Cor	mpany		
Address			
	, Englewood, CO. 80155	Other (Please explain)	
Reeson(s) for filing (Check proper box)	Change in Transporter of:	Omer (1 tests supplement	
New Well  Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Condensa	te [X]	
f change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND L	EASE   Well No.   Pool Name, Including Fern	nation Kind of Lease	USA Lease No.
Lesse Name	59 Blanco P	ictured Cliff State, Federal	or Fee SF 080005
Florance			
Unit Letter J : 1700	Feet From The South Line	and 1490 Feet From Ti	he <u>East</u>
Onit Letter			San Juan County
Line of Section 23 Town	nship 30N Range 9k	, , , , , , , , , , , , , , , , , , ,	
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approvi	ed copy of this form is to be sent)
Name of Authorized Transporter of Oli		D. O. David ACO. Habba	NM 90240
Conoco Inc. Surface Name of Authorized Transporter of Cast	Iransportation	Address (Give address to which approv	ed copy of this form is to be sent)
El Paso Natural Gas		P. O. Box 4990, Farming	gton. NM 87499
If well produces oil or liquids,	, omit	Is gas actually connected? Whe	r.
nive location of terits.	J : 23 : 30N:9W	Yes	
If this production is commingled with	h that from any other lease or pool, g		Plug Back   Same Res'v. Diff. Res'v.
COMPLETION DATA	O11 # 011	New Well Workover Deepen	Plug Back Same New York
Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Dete Compi. Reday to Place.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Ges Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
			and much be equal to be exceed top ellow
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be of able for this de	DIR OF DE 107 Juli 24 AUGUS)	and must be equal to or exceed top allow
OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, see I	(ft, etc.)
Date Pilet New Oil 1101		DEGE	Ends 414
Length of Teet	Tubing Pressure	Casing Pressur	
Actual Prod. During Test	Oil-Bhie.	Weter-Bale. APR 01	GO MCF
ACTUAL PIOS. DELING 1001		OIL CON.	
		DIE COIN.	
GAS WELL	Length of Test	Bbls. Condensate/AMCF	Gravity of Condensate
Actual Prod. Test-MCF/D		42.4	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shat-in)	Cosing Pressure (Shet-in)	Allege area
		OIL CONSERV	ATION COMMISSION
CERTIFICATE OF COMPLIAN	ICE		APR 0/0 1985
Thereby conside that the rules and	regulations of the Oil Conservation with and that the information given	APPROVED	1700
Commission have been complied	with and that the information given as best of my knowledge and belief.	DY	SUPERVISOR DISTRICT # 3
Spoke is time and combines to re	, ,	TITLE	ZONEKAIZON MAJUNIAN AND
Van	(//~ ·	- to to be filled in	compliance with RULE 1104.
1.11 (1)/1.	Mrun	If this is a request for alle	wable for a newly drilled or deeper-
Su / / /	neture)	well, this form must be accomp	ordence with RULE 111.
Sr. Regulatory Analy		All sections of this form	wells.
	Tüle)	able on new and recompleted to	II. III, and VI for changes of owner, or other such change of condition
March 27, 1985	Date/	well name or number, or transpo	orter, or other such change of conditional state of the condition and the state of
(4	y===/	Separate Forms C-104 mi	ter an integ see east. hear me