d address of previous ESCRIPTION OF WE	TT AND TE				
change of ownership g		ZACE			
hange in Ownership		Casinghead Gas	Condensate		
lecompletion		Oil	Dry Gas		
lew Well		Change in Transp	orter of:		
eason(s) for filing (Chec				Other (Please explain)	
Security Life	Building	- Denver, Co	lorado 80202		
ddress		Anna Anna Tan			
perator PAN AMERICAN	errent situ				
PRORATION OFFICE		has AMOCO	its no.		
DPERATOR	1,	Pan changed	PROD. CO.		
TRANSPORTER GAS	-+,+	Americar	TION TO TRANSPOR 2-1-71, Corp. 1 Petro. to 1 its name PROD.		
AND OFFICE	 	THE .	i-r-i-o Corp.	RT OIL AND NATURAL G	
J.S.G.S.		AUTHORIZAT	TION TO IRANSPOF	RT OIL AND NATURAL G	GAS
FILE	1, 5		A N .D		
ANTA FE	1/11		REQUEST FOR ALLOWABLE		Supersedes Old C-104 a Effective 1-1-65
		NEW	MEXICO OIL CONSER	VATION COMMISSION	Form C-104
DISTRIBUTION					

or Dry Gas

30 M

32

Date Compl. Ready to Prod.

If this production is commingled with that from any other lease or pool, give commingling order number:

Oil Well

Rge.

Gas Well

X

9 W

Plateau, Inc.

give location of tanks.

IV. COMPLETION DATA

Date Spudded

Name of Authorized Transporter of Casinghead Gas 🛋

Designate Type of Completion - (X)

Unit

El Paso Hatural Gas Co.

Plug Back | Same Res'v. Diff. Res'v.

Address (Give address to which approved copy of this form is to be sent)

Separate Forms C-104 must be filed for each pool in multiply

Box 990 - Farmington, New Mexico

Is gas actually connected?

New Well

X

Total Depth

7049 7034 12/2/55 1/7/66 Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) 5789103, 577-GL Tubing Depth Name of Producing Formation 6782 Dakota Depth Casing Shoe Perforations 6916-42, 6808-26 TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT HOLE SIZE 250 Sakks 13 3/4" 10 3/4" 306 9 7/8" 7 5/8" 2655 7049 600 Sacks 475 Sacks 1/2" 6 3/4" 2 3/8" 6782 Tubing (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Tubing Pressure Casing Pressure Choke Si Length of Test Water - Bbls. FEB 21 1966 Gas - M Actual Prod. During Test Oil - Bbis. OIL CON. COM DIST, 3 **GAS WELI** Tost-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of C 3 hrs Tubing Pressure Testing Method (pitot, back pr.) Choke Size Casing Pressure 832 3/4" OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED FEB 2 1 1966 I hereby certify that the rules and regulations of the Oil Conservation By Original Signed Emery C. Arnold Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE Supervisor Dist. # 8 ORIGINAL SIGNED BY This form is to be filed in compliance with RULE 1104. D. I. Tollefson D. L. TOLLEFSON If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) Administrative Assistant All sections of this form must be filled out completely for allowable on new and recompleted wells. (Title) February 17, 1966 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. (Date)

completed wells.