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DISTRIBUTION			
SANTA FE		1	
FILE		1	1 24
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	/	
OPERATOR		32	
PRORATION OF			
Operator			

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST	T FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
FILE U.S.G.S.	AUTHODIZATION TO TO	AND .	
LAND OFFICE	AUTHORIZATION TO IR	RANSPORT OIL AND NATUR	<i>∂</i> . <b>3Α3</b>
OIL			
TRANSPORTER GAS /			
OPERATOR -	9-		
PRORATION OFFICE Operator			
Aztec Oil & Gas Cor Address			
P. O. Dressor 570. 1	farmington New Mexico		
·	Parmington, New Mexico	State in the explain	)
New Well	Change in Transporter of: Oil Dry (	See.	
Recompletion Change in Ownership		densate	
	- Install	Laura ,	
If change of ownership give and address of previous own			
•			
DESCRIPTION OF WELL	Lease No.   Well No.   Pool No.	Name, Including Societion	Kind of Lease
	_		State, Federal or Fee
Location		sin Dakota	FONCE
Unit Letter 3 ;	1780 Feet From The South	ine and <b>1570</b> Fleet	From Tae <b>East</b>
,		-710	
Line of Section 13	Township 30N Range	11W , NMAM, S	County
DEGLOS ARTON OF THE AN	ICDODEDD OF OIL AND NATUDAL C	746	
Name of Authorized Transport	SPORTER OF OIL AND NATURAL 6	Address (Give address to which	approved copy of this form is to be sent)
Name of Authorized Transport	er of Casinghead Gas or Dry Gas 🕱	Address (Give addrags in which	approved copy of this form is to be sent)
El Paso Natural Ga	s Company	P. O. Box 990, Farm	mington, New Mexico
If well produces oil or liquids	Unit Sec. Twp. Rge.	ls gas active i, making Ant?	when
give location of tanks.		No .	
	gled with that from any other lease or pos	1, give containt bug order numbe	r:
. COMPLETION DATA	Oil Well Gas Well	(Jew Well Workover Deep	en Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Co	mpletion - (X)	<u> </u>	1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
2/16/66	3/12/66	7255 Too Oil/Gas Pay	7219 Tubing Depth
Elevations (DF, RKB, RT, GR			7167
6100 GR Perforations	Dakota	7016	Depth Casing Shoe
7016-28, 7097-7132	7167_79 7107_7999 4 shot	s per foot	7253
1010-209 1071-1402	TUBING, CASING, A	NO CEMENTING RECORD	
HOLE SIZE	CASING_A TUBING SIZE	DEPTH SST	SACKS CEMENT
121"	8-5/8" - 24#	323	170 sx
$-6\frac{1}{8}$	142" 10.5# & 11.6#	7253	1st stg.165 sx
	20 40" o 40 (#	7167	2nd stg. 330 sx 3rd stg. 400 sx
TEST DATA AND REOL	EST FOR ALLOWARLE (Test must be	e after recovery of total volume of lo	ad oil and must be equal to or exceed top allow
OIL WELL	able for this	depth or be for full 24 hours;	
Date First New Oil Run To T	anks Date of Test	Producing Method (Flow, pump,	gas lyn, gra.) - VI
	The base of the same of the sa	Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Casud Messma	MAR 3 1 1966
Actual Prod. During Test	Oil-Bbls.	Water-Bale.	
Motaci i todi Barriy i sa			OIL CON. COM.
			DIST. 3
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Candensate/MMCF	Gravity of Condensate
31.36	3 hours	Casing Pressure	Choke Size
Testing Method (pitot, back p			
Pack Pressure	DI IANCE	667	3/4. ERVATION COMMISSION
. CERTIFICATE OF COM	PLIANUE		
I hereby certify that the rul	les and regulations of the Oil Conservation	APPROVED MAR 3	1 1966 , 19
Commission have been con	molied with and that the information give	en il 🔷 🔭 🤫 😘	and Emery C. Amed
above is true and complet	e to the best of my knowledge and belie		
		TITLE Supervisor Dist	ι. η <i>3</i>
CRIGINAL SIGNED BY	JOE C. SALMON		ed in compliance with RULE 1104.
CHOUNT DIGITAL BY		If this is a request for	- allowable for a newly drilled or deepened
Joe C. Salmon	(Signature)	tests taken on the well in	companied by a tabulation of the deviation accordance with RULE 111.
Distric	t Superintendent	All sections of this fo	orm must be filled out completely for allow
	(Ittle)	able on new and recomple	rea wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed weils.