Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mex Energy, Minerals and Natural Res

epartment ____

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 8R210

OU Rio Brazos Rd., Aztec, NM 87410	REQU	EST FO	R AI	LLOWABI	E AND A AND NAT	UTHORIZ URAL GA	ZAT NS						
perator	TO TRANSPORT OIL AN						Well API No.						
Amoco Production Comp							3004511656						
ddress 1670 Broadway, P. O.	Box 800,	Denve	er, e	Colorado	80201								
eason(s) for Filing (Check proper box)					Other	(Please expla	in)						
ew Well	Oil	Change in	Dry G	1 (
ecompletion	Casinghead												
change of operator give name Ton				162 S. W	illow, H	nglewoo	d,	Color	ado 80	155			
a source of previous operator			,	102									
. DESCRIPTION OF WELL	AND LEA	SE	Dool N	Vame, Includin	e Formation			7		le.	ase No.		
ease Name				CO (PICT		(FFS)		FEDER	RAL	000			
IORANCE D													
Unit Letter B	. 92	51265	Feet [rom The FNI	Line	and 1660/	61	<u> 5</u> Fee	et From The	FEL	Line		
						IPM,		SAN JU			County		
	ip30N		Range					<u> </u>					
II. DESIGNATION OF TRA	NSPORTE	R OF ()	IL A	ND NATUI	RAL GAS	address to w	hich	approved	copy of this fo	rm is to be se	nı)		
Name of Authorized Transporter of Oil		or Conde	13415	ÒCO									
Name of Authorized Transporter of Casi	nghead Gas	[=]	or Dr	y Gas X	ias [X] Address (Give address to which approved copy of this form is to be sent)								
EL PASO NATURAL GAS CO	DMPANY			1			EI	PASO	TX 79	978			
If well produces oil or liquids,	Unit	Sec.	Twp	Rge.	is gas sciuali	connected?		When	,				
ive location of tanks.		1	l		ing order num	er:							
this production is commingled with the V. COMPLETION DATA	at from any ou	ner lease or	poor, į	Stae congunities	ing other nam								
V. COMPLETION DATA		Oil Wel	1	Gas Well	New Well	Workover	1	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completio		i]	l	丄		1	J			
Date Spudded	Date Com	pl. Ready 1	o Prod.	•	Total Depth				P.B.T.D.				
			7		Top Oil/Gas Pay				Tubing Der	Tubing Depth			
Elevations (DF, RKB, RF, GR, etc.)	Name of Producing Formation				•								
61 1. 5-6	L				L				Depth Casin	ng Shoe			
l'erforations									<u> </u>				
		TUBINO	, CAS	SING AND	CEMEN'II	NG RECO	RD		-1				
HOLE SIZE	1	CACING & TURING SIZE				DEPTH SET				SACKS CEMENT			
1,000,000													
					\- 								
	BOT FOR	TITA	74 101	Ē	J				_1				
V. TEST DATA AND REQU OIL WELL (Test must be after	EST FOR	ALLUY	ABL Adla	re. ad ail and mus	t be equal to o	r exceed top a	llow	able for th	is depth or be	for full 24 ho	ws.)		
	Date of T		e oj io	20 01 0110	Producing N	lethod (Flow,	pum	p, gas lift,	eic.)				
Date First New Oil Run To Tank	Date of												
Length of Test	Tubing P	ressure			Casing Pres	en te			Choke Size	5			
					- B				Gas- MCF				
Actual Prod. During Test	Oil - Bbl	s.			Water - Bbl	•							
GAS WELL					756 757	neate/MMCF	_		Gravity of	Condensate			
Actual Prod. Test - MCF/D	Length o	of Test			Bois. Cond	THE RESTRICT	•	****	**	-			
		Pressure (SI	nut-in)		Casing Pres	Casing Pressure (Shut-in)				Choke Size			
lesting Method (pitot, back pr.)	I works	L'ESOUIC (3)	1117						1				
Company of the company		DE CON	ADI I	ANCE	-\[<u> </u>	.A.T.O.	יייייי	ON		
VI. OPERATOR CERTIF	ICAILC	Pr Oil Coo	rr Li.	M VIICE		OIL CC	NC	SER\	10ITA	וטועוטו	ON		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						MAY 0.8 1989							
is true and complete to the best of	my knowledge	and belief	•		Da	e Appro	vec	<u> </u>		Anti 7			
	,					• •	•	3	c) e	nam/			
J. J. Hampton					Ву		_	IIIEE	ISION D	TOTOLOM	4.9		
Signature C. C. Admin Supray							3	OFERV	TOTOM D	TOTMICT	* 4		
Printed Name					Titl	е							
Janaury 16, 1989			3-830 Felepho										
Dute			reichiic	ne: 170.							الوجيد البيان		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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