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SANTA FE			
FILE		/	-
U.S.G.S.			Ĺ
LAND OFFICE			[[
TRANSPORTER	OIL		
	GAS	1	l
OPERATOR			
PRORATION OFFICE			

	SANTA FE /		FOR ALLOWABLE	Supersedes Old C-104 and C-110			
	FILE /	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	AND	Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS			
	LAND OFFICE						
	TRANSPORTER OIL /						
	OPERATOR /						
	PRORATION OFFICE						
1.	Operator						
	Tenneco Oil Company						
	Address						
		ower Building Denver, (Colorado 80203 Other (Please explain)				
	Reason(s) for filing (Check proper box)	teasin(s) for iming (many proper son)					
		Tew We!l Change in Transporter ot: Add tubing string for unloading fluid Change in Transporter ot: Add tubing string for unloading fluid Change in Transporter ot: Add tubing string for unloading fluid Change in Transporter ot: Add tubing string for unloading fluid Change in Transporter ot: Add tubing string for unloading fluid Change in Transporter ot: Add tubing string for unloading fluid Change in Transporter ot: Add tubing string for unloading fluid Change in Transporter ot: Add tubing string for unloading fluid Change in Transporter ot: Add tubing string for unloading fluid Change in Transporter ot: Add tubing string for unloading fluid Change in Transporter ot: Add tubing string for unloading fluid Change in Transporter ot: Add tubing string for unloading fluid Change in Transporter ot: Add tubing string for unloading fluid Change in Transporter ot: Add tubing string for unloading fluid Change in Transporter ot: Add tubing string for unloading fluid Change in Transporter ot: Add tubing string for unloading fluid Change in Transporter ot: Add tubing string for unloading fluid Change in Transporter ot: Add tubing string for unloading fluid Change in Transporter ot: Add tubing string fluid Ch					
	Change in Ownership	Casinghead Gas Conden	sate 🔲				
	If change of ownership give name and address of previous owner						
	•						
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Le	dse Lease No.			
	Riddle	8 Blanco Picture		eral or Fee Fed SF 080244			
	Location	O Blanco Hecare.	d OIIII				
	Unit Letter 0 : 1025 Feet From The South Line and 1775 Feet From The East						
	Line of Section 7 Tow	mship 30N Range	9W , NMPM, San J	uan County			
711	DESIGNATION OF TRANSPORT	FR OF OIL AND NATURAL GA	.s				
111.	Name of Authorized Transporter of Cil	or Condensate	Address (Give address to which app	proved copy of this form is to be sent)			
	Caribou Four Corners	Caribou Four Corners Oil Company P. O. Box 175 Kirtland, N		d, New Mexico 87417			
	Name of Authorized Transporter of Cas			proved copy of this form is to be sent)			
	El Paso Natural Gas	Company Unit Sec. Twp. Rge.		ton, New Mexico 87401			
	If well produces oil or liquids, give location of tanks.	0 7 30N 9W	ves	August 5, 1968			
	If this production is commingled wit						
IV.	COMPLETION DATA			Det Det Det			
	Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.			
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Date Spudded	8-14-66	3110'	3071'			
	7-21-66 Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	62 60 GR	Blanco P. C.	2791	2991			
	Perforations			Depth Casing Shoe			
	2972 - 2978'	TUDING CASING AND	CEMENTING RECORD	3101			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	12-1/4	8-5/8"	125	125			
	7-7/8"	3-1/2"	3101'	275			
		1-1/4"	2991'				
			<u>i</u>				
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	OIL WELL Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump	FEET/FN			
			/ K	LPLIA TO /			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
			Wate: - Sbls.	AR 7 1969			
	Actual Prod. During Test	Oil-Bbis.	Water-BB.s.	COM. COM.			
	<u> </u>		1	DIST. 3			
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
			400-400	Choke Size			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chore Size			
			OIL CONSER	VATION COMMISSION			
VI	CERTIFICATE OF COMPLIANCE		JIE CONSER				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAR 7 1989 Original Signed by Emery C. Arnold				
	above is true and complete to the	e best of my knowledge and belief.	BT	SUPERVISOR DIST. #3			
			TITLE				
	Production Clerk (Title)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.				
			Ett out only Sections !	must aut only sections I II III and VI for changes of owner,			
	March - 3, - 1969	March-3, 1969 (Sate)		well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply			
			Separate Forms C-104 must be filed for each poor in managery completed wells.				