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DISTRIBUTION	-	•	
SANTA FE /	NEW MEXICO OIL CO	Form C 104 Sap	
FILE	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
U.S.G.S.			
LAND OFFICE	-		' JUN 2 6 1960
TRANSPORTER GAS /			
OPERATOR /			OIL CON COM
PRORATION OFFICE Operator		<u> </u>	DIST 8
Tenneco Oil Company			
Suite 1200 Lincoln Tow	er Bldg., Denver, Colorad	o 80203	
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Gas		
Recompletion Change in Ownership	Casinghead Gas Conden	73	
If change of ownership give name and address of previous owner			
	Y DAGE		
I. DESCRIPTION OF WELL AND Lease Name	Lease No. Well No. Pool Name	ne, Including Formation	Kind of Lease
Riddle "A" (SF080244)	2 Blanc	o Pictured Cliffs	State, Federal or Fee Federal
Location		46	
Unit Letter P; 11:	20 Feet From The South Line	e and <u>860</u> Feet From	The <u>East</u>
Line of Section 18 To	ownship 30N Range	9W , NMPM, San Ju	an County
	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	ved copy of this form is to be sent)
Name of Authorized Transporter of Of		P. O. Box 175 Kirtlan	
Caribou Four Corners Oil Company Name of Authorized Transporter of Casinghead Gas or Dry Gas 1		Address (Give address to which appro	ved copy of this form is to be sent)
El Paso Natural Gas Company		P. O. Box 990 Farmington, New Mexico 87401	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en.
give location of tanks.	P 18 30N 9M	Мо	
If this production is commingled w V. COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
Designate Type of Completi		New Weil Workover Deepen	Plug Back Same Resty. Diff. Rest
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Comp., Heday to Prod.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			Depth Casing Slide
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas l	
Date First New Oil Adv. 10 1dxs	Batte 01 1651		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	•	Water-Bbls.	Gas-MCF
Actual Prod. During Test	Oil-Bbls.	Water-Bors.	Gas - Mot
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
t country would have ages but			
/I. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
		ABBBOVES	JUL 26 1968
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by Emery C. Arnold	
			compliance with RULE 1104.
1)(Ch b.C	och.	If this is a request for allo	wable for a newly drilled or deepen
(Sig	nature)	well, this form must be accomp tests taken on the well in acco	anied by a tabulation of the deviati ordance with RULE 111.
Don H. Cook, Production Clerk			ust be filled out completely for allo

. July 21 1068

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.