

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-2131	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
2. NAME OF OPERATOR Thomas A. Deegan		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box 234, Farmington, New Mexico		8. FARM OR LEASE NAME Fowler	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1620' FNL, 1650' FWL At top prod. interval reported below At total depth		9. WELL NO. 1	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 9-21-66		16. DATE T.D. REACHED 9-27-66	
17. DATE COMPL. (Ready to prod.) P & A		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5204 90	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 1525	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger Electric log	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
Casing Size 5 1/2		Weight, lb./ft. 14	
Depth Set (MD) 20'		Hole Size 7"	
Cementing Record 4 5/8		Amount Pulled None	
29. LINER RECORD		30. TUBING RECORD	
Size None		Top (MD) None	
Bottom (MD) None		Sacks Cement* DEC 6 1966	
Screen (MD) None		Size None	
Depth Set (MD) None		Packer Set (MD) None	
31. PERFORATION RECORD (Interval, size and number) None		32. ACID, SHOT, FRACTURE, CEMENT, ETC. None	
U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.		AMOUNT AND TYPE OF MATERIAL USED None	
33.* PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
DATE FIRST PRODUCTION P & A		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
WELL STATUS (Producing or shut-in)		TEST WITNESSED BY	
DATE OF TEST		HOURS TESTED	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL—BBL.	
GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)		35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED Thomas A. Deegan TITLE Engineer DATE 12-5-66	

*(See Instructions and Spaces for Additional Data on Reverse Side)