lands & Sakel

Form 9-331 C (May 1963)

SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES									
DEPARTMENT	OF	THE	INTERIOR						

DEPARTMENT OF THE INTERIOR					5. LEASE DESIGNATION AND SERIAL NO.		
	14-20-0603-8492 6. IF INDIAN, ALLOTTEE OR TRIBE NAME						
APPLICATION							
1a. TYPE OF WORK		_			7. UNIT AGREEMENT NAME		
DRIL	L 🛛	DEEPEN L	PLU	IG BACK \square			
b. TYPE OF WELL OIL GAS			SINGLE Z	MULTIPLE	8. FARM OR LEASE NAME -		
WELL WELL 2. NAME OF OPERATOR	L OTHER		ZONE Z	2081	Shiprock		
	9. WELL NO.						
Thom 25	A. Duga				3 2		
P. O. BOY 4. LOCATION OF WELL (Rep	234 Fo	rmingto	n, New In	exico _	10. FIELD AND POOL, OR WILDCAT		
	11. SEC., T., B., M., OB BLK.						
330' fn/ 420	1 fe/ Sec /	4 T30N K	218 W		AND SURVEY OR AREA		
At proposed prod. zone	<i>1</i> /				14-30N-18UD		
Same As A	D DIRECTION FROM NEAD	EST TOWN OR POST	OFFICE*		12. COUNTY OR PARISH 13. STATE		
2 Miles	North 0	1 01		7 .	San Juan New Meric		
15. DISTANCE FROM PROPOS			16. NO. OF ACRES IN		NO. OF ACRES ASSIGNED .		
LOCATION TO NEAREST PROPERTY OR LEASE LINE. (Also to nearest drig. l	Fr.	30'	640		40 Acres		
18. DISTANCE FROM PROPOS TO NEAREST WELL, DRI	SED LOCATION®		19. PROPOSED DEPTH	20.	ROTARY OR CABLE TOOLS		
OR APPLIED FOR, ON THIS	LEASE, FT.	210'	1000		22. APPROX. DATE WORK WILL START*		
21. ELEVATIONS (Show whet					9-1-66		
	61 GR			PROGRAM S	र डे पुंडे हैं पूँचे ५% हैं		
23.	I	PROPOSED CASIN	IG AND CEMENTING	F PROGRAM S			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO			QUANTITY OF CEMENT		
9 3/4 .	<u> 7″</u>	20#	30'				
				<u>}</u>	challs to the control of the control		
Propose.	Drill 2 9.	3/4" hole	to appro	x. 30' 🞚	and stung one		
/			•	i i			
Joint 7"	sur foce C	sq. cene	nted to	the st	A 614"		
			to test				
noie will	then be a	Mri Med			그를 빨리되면 그런 사람들은 소개를		
at appro	ximetely	1000'	If comm	nercie/	production		
,					comen fody the		
		esq. will		_			
well perforated and they run.							
per,		,		(at).	[[[[[[[[[[[[[[[[[[[
				\ Kro			
				655			
		t mumanal in to don	non or nlug back give	e data on present	t properties zone and proposed new productive		
IN ABOVE SPACE DESCRIBE zone. If proposal is to	drill or deepen direction	nally, give pertinen	it data on subsurface	locations and the	asared and the vertical depths. Give blowout		
preventer program, if an	y/ //						
IN ABOVE SPACE DESCRIBE zone. If proposal is to preventer program, if an 24.	Aller Do.		TIE Opera	100	9-1-66		
SIGNED	JUNION -	T1	TLE	-7 07	S DATE		
(This space for Fede	eral or State office use)						
manusar No	(/		APPROVAL DA	TE	<u> </u>		
PERMIT NO.					RECENTER		
APPROVED BY		т	ITLE				
CONDITIONS OF APPROX	VAL, IF ANY:						
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one cry	n) 0.0	*C -	O D	C:J.			
	<u> </u>	Toe Insti	ructions On Revers	S DIGE	U. S. GEOLOGICAL SURVEY		
					FARMINGTON, N. M.		

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION FOR

SEP6 1966

Form C-102 Supersedes C-128 Effective 1-1-65

OIL CON. COM. All distances must be from the outer boundaries of the Section Operator Lease DIST. Thomas A. Dugan Shiprock 2 Unit Letter Section Township County Range 14 30 North 18 West San Juan Actual Footage Location of Well: feet from the North Eas t line and feet from the Ground Level Elev. Producing Formation Pool Dedicated Acreages 49**61** Dakota Wildcat Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge end belief. Original signed by T. A. Dugan Operator Сопроту Date 9-1-66 Section 14 I hereby certify that the well location Registered Professional Engineer and/or Land Surveyor Certificate No