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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Tenneco Oil Company	
Address 1200 Lincoln Tower Building, Denver, Colorado 80203	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Authorize transporter of condensate.
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	
Casinghead Gas <input type="checkbox"/>	
Dry Gas <input type="checkbox"/>	
Condensate <input type="checkbox"/>	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Florance	Well No. 99	Pool Name, Including Formation Blanco Pictured Cliffs	Kind of Lease State, Federal or Fee Fed - SF	Lease No. 078129A
Location				
Unit Letter 0	1189	Feet From The South	Line and 1712	Feet From The East
Line of Section 6	Township 30N	Range 9W	, NMPM, San Juan County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Rock Island Oil Company	P.O. Box 328, Farmington, New Mexico 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Co.	P. O. Box 990, Farmington, New Mexico 87401					
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 6	Twp. 30N	Rge. 9W	Is gas actually connected? Yes	When 10/18/68

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XXX	XXX					
Date Spudded 8/13/66	Date Compl. Ready to Prod. 9/28/66	Total Depth 3343'	P.B.T.D. 3320'					
Elevations (DF, RKB, RT, GR, etc.) 6515 GR	Name of Producing Formation Blanco Pic. Cliffs	Top Oil/Gas Pay 3257'	Tubing Depth -----					
Perforations 3257-3270'			Depth Casing Shoe 3340'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8 5/8"	120'	110 SX					
7 7/8"	3 1/2"	3340'	275 SX					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or greater than allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size JUN 16 1969
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF OIL CON. COM. DIST. 3

GAS WELL

Actual Prod. Test-MCF/D 525	Length of Test 24 hrs.	Bbls. Condensate/MMCF 3.5	Gravity of Condensate 60
Testing Method (pitot, back pr.) Back Pr.	Tubing Pressure (Shut-in) --	Casing Pressure (Shut-in) 738	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Don J. Cook
(Signature)
Production Clerk
(Title)
6/13/69
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 16 1969
BY Original Signed by A. R. Kendrick
TITLE PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.