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U.S.G.S.		L.	<u> </u>
LAND OFFICE			
TRANSPORTER	OIL	1	<u></u>
	GAS		
OPERATOR		1	
PRORATION OFFICE			<u> </u>
Operator			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104

Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.		NSPORT OIL AND NATURA	AL GAS
LAND OFFICE	Eff. 2-1-71,  Pan American Petro. Cor	<b>p</b> •:	
TRANSPORTER OIL	Pan American remains to	)	
OPERATOR /	has changed 105 AMOCO PROD. CO.		
DECEMBER OF FIGE	- AMOUU IIIU		
Operator			
PAN AMERICAN PETROLE	UM CORPORATION		
Address			
P. O. Box 480, Farmi	ngton, New Mexico	Other (Please explain)	
Reason(s) for filing (Check proper box	) Change in Transporter of:	Office (1 tease explain)	
New Well Recompletion	Cil Dry Go	as [	
Change in Ownership	Casinghead Gas Conder	nsate	
If change of ownership give name and address of previous owner			
•			
L DESCRIPTION OF WELL AND	LEASE Lease No. Well No. Pool Na	me, Including Formation	Kind of Lease
Lease Name		esin Bakota	State, Federal or Fee Federal
J. P. Boll Location	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
. 10	Feet From The <b>Morth</b> Lin	ne and Feet F	From The
Unit Letter;	1 000 1 10111 1111		
Line of Section 10 To	wnship 30-1 Range	13-W , NMPM,	Sen Juan County
	THE OF ON AND MARKINAT CO	16	
Name of Authorized Transporter of Ci	TER OF OIL AND NATURAL GA	Address (Give address to which	approved copy of this form is to be sent)
i	<del>-</del>	Box 108, Farmington	n, New Mexico
Plateau Inc. Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which	approved copy of this form is to be sent)
El Paso Matural Gas		Box 990, Farmington	n, New Mexico
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	H 10 30-H 13-W	llo	
If this production is commingled w	ith that from any other lease or pool,	give commingling order number	···
V. COMPLETION DATA	Cil Well Gas Well	New Well Workover Deep	Diff Beats
Designate Type of Completi		X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
2-23-66	19-7-66	6589'	6553* Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	6392°
5826' (RDB)	Bakots	6330'	Depth Casing Shoe
Perforations	4389.84 KILA-84		6589'
6472-80, 6486-6590,	TUBING, CASING, AN	ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8 <sup>M</sup>	366'	225
7-7/8°°	4-1/2"	6589'	1000
	2-3/8"	6392'	
	1		and ail and must be equal to or exceed ton allo
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this controls)	depth or be for full 24 hours)	ad oil and must be equal to or exceed top allo
OIL WELL  Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)
Odfa Little Man Ott Light to Laura			SI TIVEU
Length of Test	Tubing Pressure	Casing Pressure	Choke Siz
			Gas-MeF OCT 20 1966
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	
			OIL CON. 3
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	3 hr.		
7188 Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Back Pressure	571 psig	424 psig	3/4*
VI. CERTIFICATE OF COMPLIA		OIL CONS	ERVATION COMMISSION
VI. CERTIFICATE OF COMPLIA			OCT 27 1966
I hereby certify that the rules an	d regulations of the Oil Conservation	n APPROVED	Signed by Emery C. Arnold
i hereby certify that the rates an	with and that the information give	n II Original i	Digitor ~1 === *

BY\_

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

## PAN AMERICAN PETROLEUM COMPONATION

ORIGINAL SISHED BY (Signature) Administrative Clerk

(Title)

October 25, 1966

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

SUPERVISOR DIST. #3

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

TABULATION OF DEVIATION TESTS
PAN AMERICAN PETROLEUM CORPORATION

<u>DEPTH</u>	J. T.	MELL NO.	DEVIATION
366' 816' 1396'			1/2° 1/2° 3/4°
1643' 2941' 2591'		·	1-1/2° 1-1/4° 1-1/4° 1°
2986' 3125' 3760' 4147'			3/4° 1/2° 1/2°
4405 ' 4809 ' 5265 '			3/4° 3/4°
5596			3/40

## AFFIDAVIT

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on PAN AMERICAN PETROLEUM CORPORATION'S J. 7. Bell No. 1 located 1525 782, and 1500 782.

Section 10, 7-30-8, 3-13-4, San Juan County, New Mexico.

Signed <u>Allaton</u>.

Petroleum Engineer

3/40

	RECEIVED OCT 26 1966
THE STATE OF NEW MEXICO) SS. COUNTY OF SAN JUAN	NLD 1966
· ·	. AON. Y
BEFORE ME, the undersigned authority, on this day personally peared 6. W. Extent. In known to me to be Petrolem Engineer for Pan American Petroleum Corporation and to person whose name is subscribed to the above statement, who, by me duly sworn on oath, states that he has knowledge of the stated herein and that said statement is true and correct.	being
SUBSCRIBED AND SWORN TO before me, a Notary Public in and fo County and State this	r said 19 <b>83.66.</b>
Many (and Notary Public,	tones