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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

INLAND CORPORATION PURCHASED ALL THE ASSETS OF BOTH LUMAR TRUCKING, INC. AND INLAND CRUDE OIL, INC. THIS PURCHASE INCLUDED N. M. S. C. C. PERMIT # 670 WHICH HAS BEEN TRANSFERRED TO INLAND CORPORATION.

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Dist: NMOC Cont. 1 - TOC File

Operator Tenneco Oil Company		CLYDE C. LUMAR, PRESIDENT INLAND CORPORATION	
Address P. O. Box 1714, Durango, Colorado 81301			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	Effective first delivery.	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>		
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Florance	Well No. 47-X	Pool Name, Including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee Federal
Location Unit Letter G ; 1565 Feet From The North Line and 1660 Feet From The East Line of Section 5 , Township 30-N Range 9-W , NMPM, San Juan County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Lamar Trucking, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1528, Farmington, New Mexico					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Southern Union Gathering	Address (Give address to which approved copy of this form is to be sent) Fidelity Union Tower Bldg., Dallas, Texas					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 5	Twp. 30	Rgs. 9	Is gas actually connected? No	When On Approval

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 9/15/65	Date Compl. Ready to Prod. 9/30/65	Total Depth 5501	P.B.T.D. 5467					
Pool 6230 GR	Name of Producing Formation Mesaverde	Top XX/Gas Pay 4648	Tubing Depth 4570					
Perforations 5032-5365 4648-4943 Mesaverde			Depth Casing Shoe 5501					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4	9-5/8	202	225 SX					
8-3/4	7	3400	225 SX					
8-3/4	4-1/2 Liner	3292-5495	275 SX					
	2-3/8	4570						
	3034							

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 20,590	Length of Test 3 Hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Back Pr.	Tubing Pressure 420	Casing Pressure Packer	Choke Size 3/4

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Harold C. Nichols  
Sr. Production Clerk  
(Title)  
March 3, 1966  
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 8 1966  
BY Original Signed Emory C. Arnold  
TITLE Supervisor Dist. # 3

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.