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SANTA FE		1	
FILE		J	L
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR		3	
BROBATION OFFICE			

	NO. OF COPIES RECEIVED 5	NEW MEXICO OIL CO	DNSERVATION COMMISSION	Form C-104	
	SANTA FE /	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRAI	AND NSPORT OIL AND NATURAL GA	ς	
	LAND OFFICE	No momentum	to our ore and harrounce or	•	
	TRANSPORTER OIL				
	OPERATOR 2				
1.	PRORATION OFFICE				
••	R. A. Crane, Jr.				
	Address				
		ington, N. M. 87401			
	Reason(s) for filing (Check proper box)	Change to Taganagatas of	Other (Please explain) To change operator	from Dugan Production	
•	New Weil Change in Transporter of: 10 Change Operator From Dugan Production Recompletion Dry Gas Corp. to R. A. Crane, Jr.				
	Change in Ownership XX	Gasinghead Gas Condens		Effec. 6/1/71	
	If change of ownership give name	Bugan Production Corp.	Box 234, Farmington, N.	M.	
	and address of previous owner		,		
11.	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including Fo	rmation Kind of Lease	Legse No.	
	Shaprock	5 Wildcat TW. A	hyperal Gal. State, Federal o	Fee Ind. 14-20-0603-8492	
	Location / G 165	50 north	1870	east	
	Unit Letter;	50 Feet From The north Line	e and 1870 Feet From Th	e	
	Line of Section 14 Town	nship 30N Range 1	8W , NMPM, San Jua	an County	
	Process a manage of the Association	ED OF OIL AND MATTIBAL CA			
111.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil		Address (Give address to which approve	d copy of this form is to be sent)	
	The Permitan Corp.	The Permitan Corp. Box 3119; Midland, Texas 79701			
	Name of Authorized Transporter of Casi	Inghead Gas or Dry Gas	Address (Give address to which approve	d copy of this form is to be sent)	
	Shut-1/V	Unit Sec. Twp. Pge.	Is gas actually connected? When		
	if well produces oil or liquids, give location of tanks,		1		
	If this production is commingled with	h that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
	Designate Type of Completion			P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Derth	P.B.1.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oli/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
	Perforations			Deptil Gasing Silve	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
•					
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil ar pth or be for full 24 hours)	id must be equal to or exceed top allow	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)	
		The state of the s	Casing Pressure	Choke Size	
	Length of Test	Tubing Pressure	Cdanig Freezano	/ K	
	Actual Prod. During Test	Oil-Bbis.	Water-Bble.	Gas-MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI	CERTIFICATE OF COMPLIANCE	CE .	OIL CONSERVA	OIL CONSERVATION COMMISSION	
ı			زائی APPROVED	(1 19 ⁷ '	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		AFFROVED			
		BY Original Signed by Emery C. Arnold			
	- / /		TITLE SUPERVI	SOR DIST. #3	
	7 / ////	A A .	This form is to be filed in co	ompliance with RULE 1104,	
	. H. W.	que l	well this form must be accompan	able for a newly drilled or despense ied by a tabulation of the deviation	
	Engineer (Signal	-· - -/	tests taken on the well in accord	ence with RULE 111.	

7.1.	Dugan	
Engineer	(Signature)	
6/29/71	(Title)	

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.