Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azicc, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TO	TRANS	SPORT OIL	AND NA	FURAL C	SAS					
Operator AMOCO PRODUCTION COMPANY					Well API No. 300451192000						
Address P.O. BOX 800, DENVER,	COLORADO	80201									
Reason(s) for Filing (Check proper box)	Collolaido	00201		Out	ex (Please ex	plain)					
New Well		_ W.D.	asporter of:								
Recompletion Oil Dry Gas Change in Operator Casinghead Gas Condensate											
change of operator give name											
ad address of previous operator I. DESCRIPTION OF WELL	ANDIEACE	•									
Lease Name PRITCHARD	We	II No. Po	ol Name, Includi LANCO MES	ng Formation AVERDE	(PRORATI	ED GA		f Lease Federal or Fe		ease No.	
Location M Unit Letter	990	990 :Feet		FSL Line and		840 Feet From The			FWL	Line	
Section 1 Townsh	30N	30N Range 9W			, NMPM, SAN					County	
II. DESIGNATION OF TRAI	SPORTER (OF OIL	AND NATU	RAL GAS							
Name of Authorized Transporter of Oil		Condensate		Address (Gir					orm is to be s		
MERIDIAN OIL INC. Name of Authorized Transporter of Casin	ohead Gas	O Or	Dry Gas [3535 E	LST_30TI ve address to	H STR	EET,	FARMING copy of this f	GTON NH wm is to be s	87401 - eni)	
SUNTERRA GAS GATHERING		P.O. BOX 1899, BLOOMFIE									
If well produces oil or liquids, give location of tanks.	Unit Sec	i_		is gas actuali	is gas actually connected? When?						
f this production is commingled with that	from any other lo	ase or pool	t, give commingl	ing order num	ber:						
V. COMPLETION DATA		il Well	Gas Well	New Well	Workover	D	eepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded	1 -	Date Compl. Ready to Prod.			Total Depth				P.B.T.D.		
Date Spoods	Date Gampii I	,									
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth		
Perforations					Depth Cas						
TUBING, CASING AND					NG RECO	ORD					
HOLE SIZE	CASIN	G & TUBI	DEPTH SET				46	W CEMENT			
	-				D) & 6 & 6				990		
											
		- A		AUU2 -							
V. TEST DATA AND REQUE	ST FOR ALI	JOWAB wolume of l	LE load oil and must	be equal to o	r exceed to	Nowal	JOL.	T DIA	for full 24 ho	urs.)	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must Dute First New Oil Rua To Tank Date of Test					lethod (Flow	, pump,	电影	ic (f)			
Length of Test	Tubing Pressu	Tubing Pressure			Casing Pressure				Choke Size		
Actual Prod. During Test	Oil - libis.	Oil - libis			Water - Bbls.				Gas- MCF		
Actual Flori During Year	On a pula.			İ							
GAS WELL								Tellings	Condensate		
Actual Prod. Test - MCT/D	Length of Test			Bbls. Condensate/MMCF				Gravity of Condensate			
l'esting Method (pitot, back pr.)	Tubing Pressu	re (Shut-in)	Casing Pressure (Shut-in)				Choke Size				
VI. OPERATOR CERTIFIC I hereby certify that the rules and reg	CATE OF C	OMPL	IANCE ion		OIL CC	ONS	ERV	ATION	DIVISI	NC	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved AUG 2 3 1990						
D. I. Iller				1	• •		7 .		1 1	,	
Signature Doug W. Whaley, Staff Admin, Supervisor					By SUPERVISOR DISTRICT /3						
Printed Name Title							SUPE	HVISOR	DISTRIC	1 12	
July 5, 1990		Çdeph Teleph	0=4280 one No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.