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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS WINDOOD PRODUCTION COPPANY TO TRANSPORT OIL AND NATURAL GAS WINDOOD PRODUCTION COPPANY Genet O. BOX 800, DENVER, COLORADO 80201 SECONDATION OF PROPERTY OF COLORADO 80201 Compitation While Compitation Give Compitation	STRICT II D. Drawer DD, Artesia, NM 88210		Sar Sar	nto Fe			c 2088 cico 8750	4-2088	,					
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 5) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.