

OIL CONSERVATION COMMISSION  
3 DISTRICT

OIL CONSERVATION COMMISSION  
BOX 2088  
SANTA FE, NEW MEXICO

DATE 12 11 70

Re: Proposed NSP \_\_\_\_\_

Proposed NWI \_\_\_\_\_

Proposed NSL \_\_\_\_\_

Proposed NFO \_\_\_\_\_

Proposed MC ✓

Gentlemen:

I have examined the application dated 12-9-70  
for the Tennessee Oil Co. Operator Grant, R # 1 Lease and Well No. D-33-30N-7W S-T-R

and my recommendations are as follows:

approve

Yours very truly,

Ernest C. Lewis

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO  
APPLICATION FOR MULTIPLE COMPLETION

Form C-107  
5-1-61

Operator <b>TENNECO OIL COMPANY</b>		County <b>San Juan</b>		Date <b>DEC 9 1970</b>
Address <b>Suite 1200 Lincoln Tower Building Denver, Colorado 80203</b>		Lease <b>Giomi B</b>		Well No. <b>1</b>
Location of Well <b>D</b>	Unit <b>D</b>	Section <b>33</b>	Township <b>30-N</b>	Range <b>9-W</b>

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES \_\_\_\_\_ NO X
2. If answer is yes, identify one such instance: Order No. \_\_\_\_\_ ; Operator Lease, and Well No.: \_\_\_\_\_

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Fruitland	.	Pictured Cliffs
b. Top and Bottom of Pay Section (Perforations)	2182 - 2192 2264 - 2278		2430 - 2484
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing

4. The following are attached. (Please check YES or NO)

Yes	No	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
<input checked="" type="checkbox"/>	<input type="checkbox"/>	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

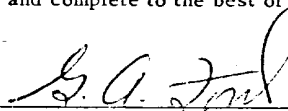
5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Pan American Petroleum, Security Life Building, Denver, Colorado 80203

El Paso Natural Gas, Box 990, Farmington, New Mexico 87401

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO \_\_\_\_\_. If answer is yes, give date of such notification December 9, 1970.

CERTIFICATE: I, the undersigned, state that I am the Sr. Production Clerk of the Tenneco Oil Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

  
Signature

\*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

4 DUAL COMPLETION SCHEMATIC

WELL NAME: Giomi "B"

WELL NUMBER: 1

LOCATION: 1190' FNL & 790' FWL

SEC. 33, T-30-N, R-9-W

COUNTY San Juan

STATE: New Mexico

ELEVATION

GL 5781

DF 5793

TUBING: 1-1/4", 2.5#, J-55, 10 rd

I. J. Tubing

SURFACE CASING: 8-5/8", 24#/ft.

J-55 ST & C at 117'

PRODUCTION CASING: 3-1/2", 7.7#/ft J-55

LEGEND

SS - Sliding Sleeve  
LN - Landing Nipple  
SA - Seal Assembly  
PT - Production Tube

CEMENTING RECORD

1st Stage 250 sax Litepaz +  
50 sax 50-50 Pozmix

2nd Stage \_\_\_\_\_

Fruitland Perfs

2182

2264

2192

2278

Model "FA" Packer set at 2400'

PBTD: 2502

T.D.: 2590

Pictured Cliffs

2430 2434

2440 2442

2480 2484

FA

DATE: December 4, 1970

SIGNED: W. E. Babyak

W. E. B.

4 DUAL COMPLETION SCHEMATIC

WELL NAME: Giomi "B"

WELL NUMBER: 1

LOCATION: 1190' FNL & 790' FWL

SEC. 33, T-30-N, R-9-W

COUNTY San Juan

STATE: New Mexico

ELEVATION

GL 5781

DF 5793

TUBING: 1-1/4", 2.5#, J-55, 10 rd

I. J. Tubing

SURFACE CASING: 8-5/8", 24#/ft.

J-55 ST & C at 117'

PRODUCTION CASING: 3-1/2", 7.7#/ft J-55

LEGEND

SS - Sliding Sleeve  
LN - Landing Nipple  
SA - Seal Assembly  
PT - Production Tube

CEMENTING RECORD

1st Stage 250 sax Litepaz +

50 sax 50-50 Pozmix

2nd Stage \_\_\_\_\_

Fruitland Perfs

<u>2182</u>	<u>2192</u>
<u>2264</u>	<u>2278</u>
_____	_____
_____	_____
_____	_____
_____	_____

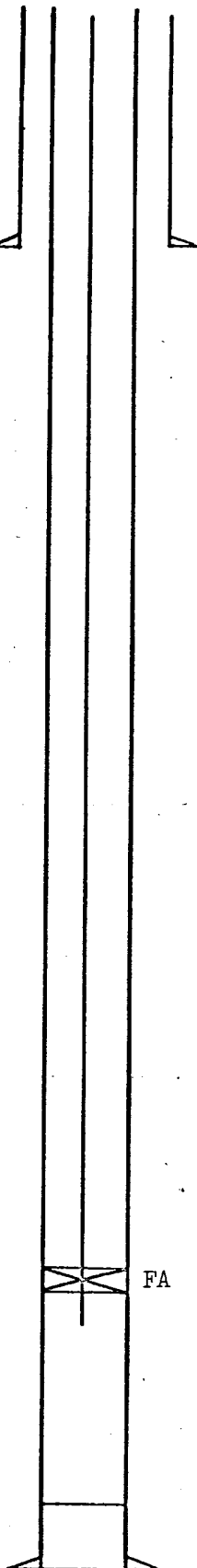
Model "FA" Packer set at 2400'

PBTD: 2502

T.D.: 2590

Pictured Cliffs

<u>2430</u>	<u>2434</u>
<u>2440</u>	<u>2442</u>
<u>2480</u>	<u>2484</u>
_____	_____
_____	_____
_____	_____



DATE: December 4, 1970

SIGNED: W. E. Babyak W. E. B.

Mechanical  
Shift - 30m

G10M1

B #1

2400

TOP PICTURED CLIFFS

2500

BOTTOM PICTURED CLIFFS

Mechanical  
Shift 30

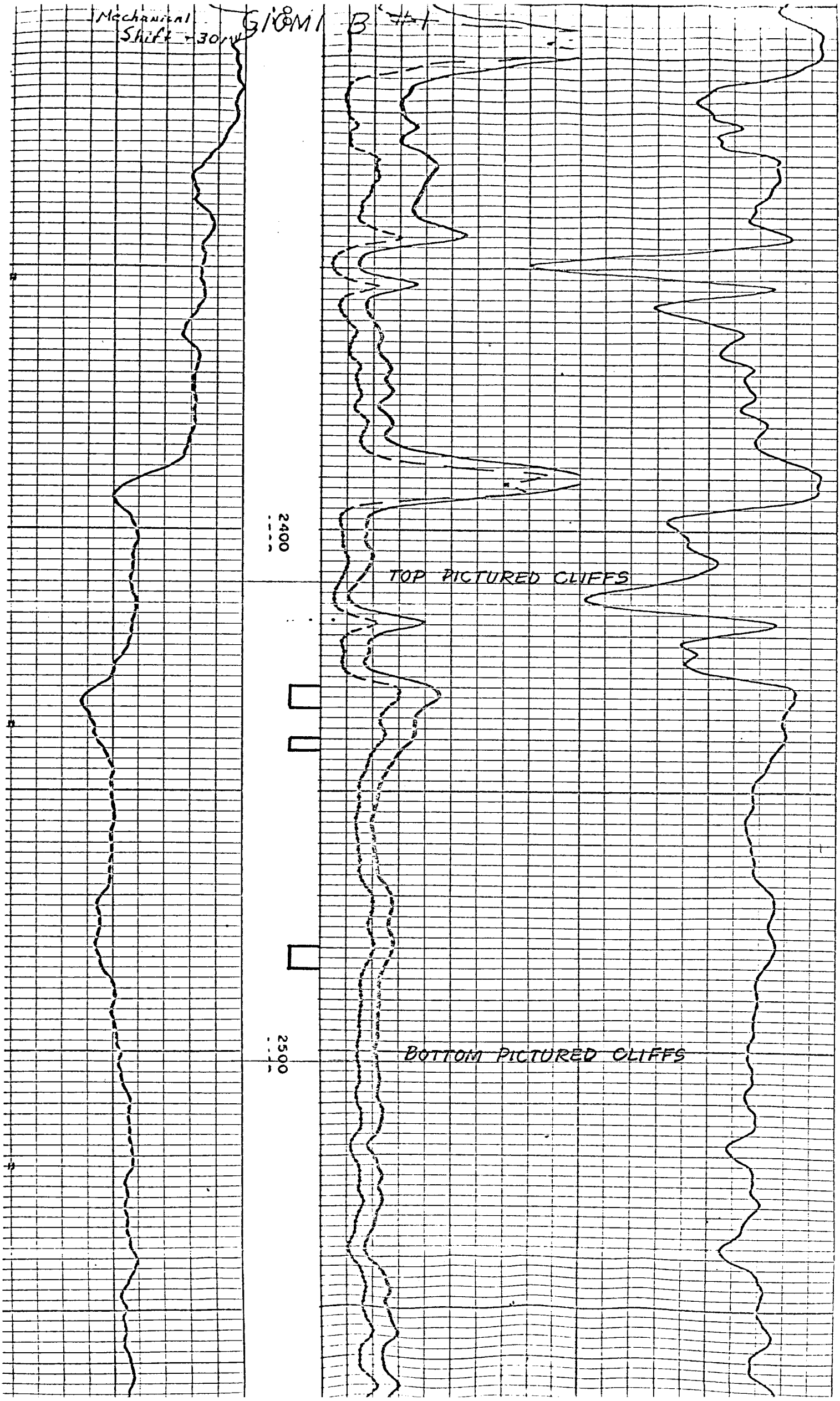
GIOMI B #1

2400

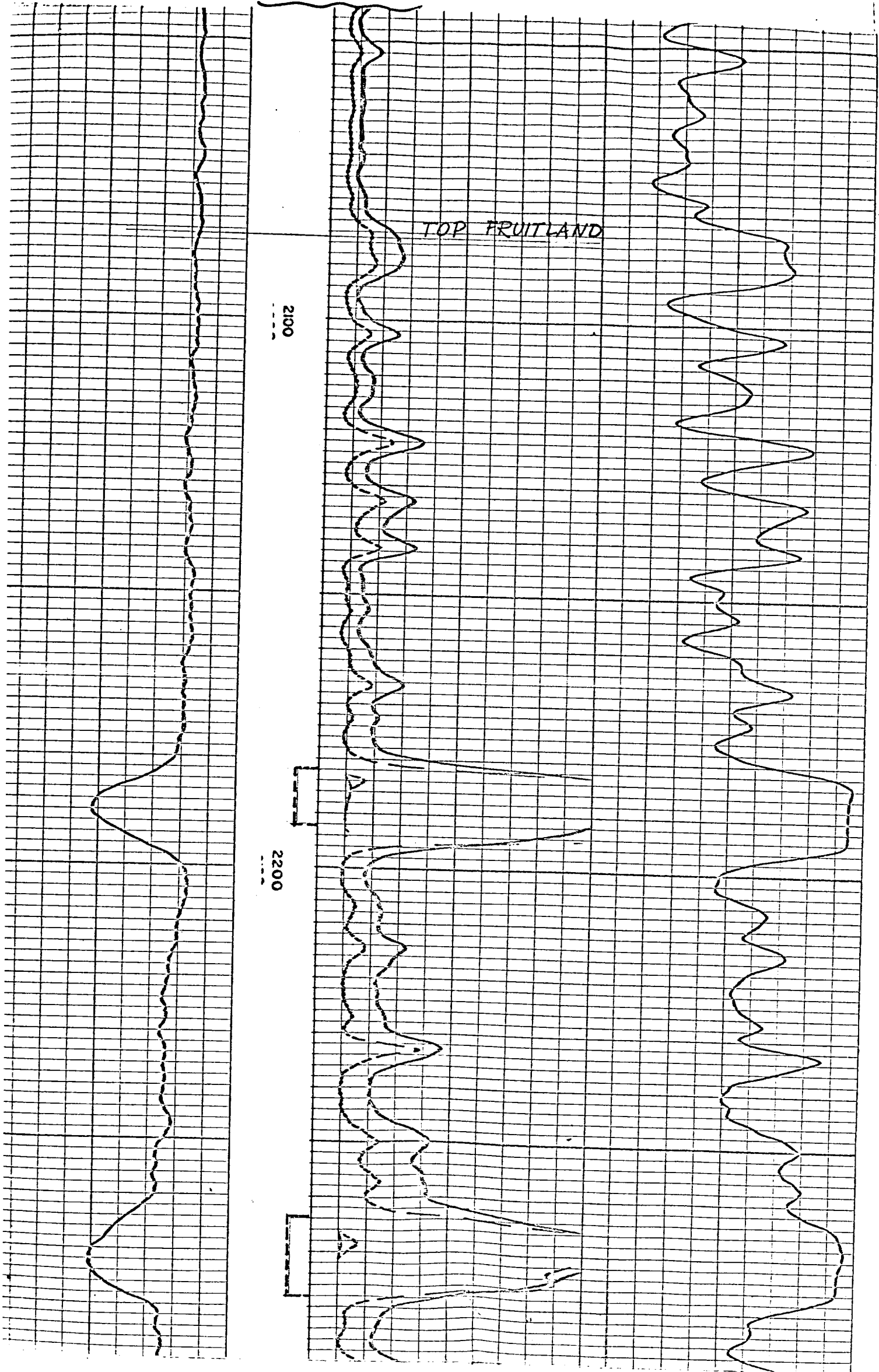
TOP PICTURED CLIFFS

2500

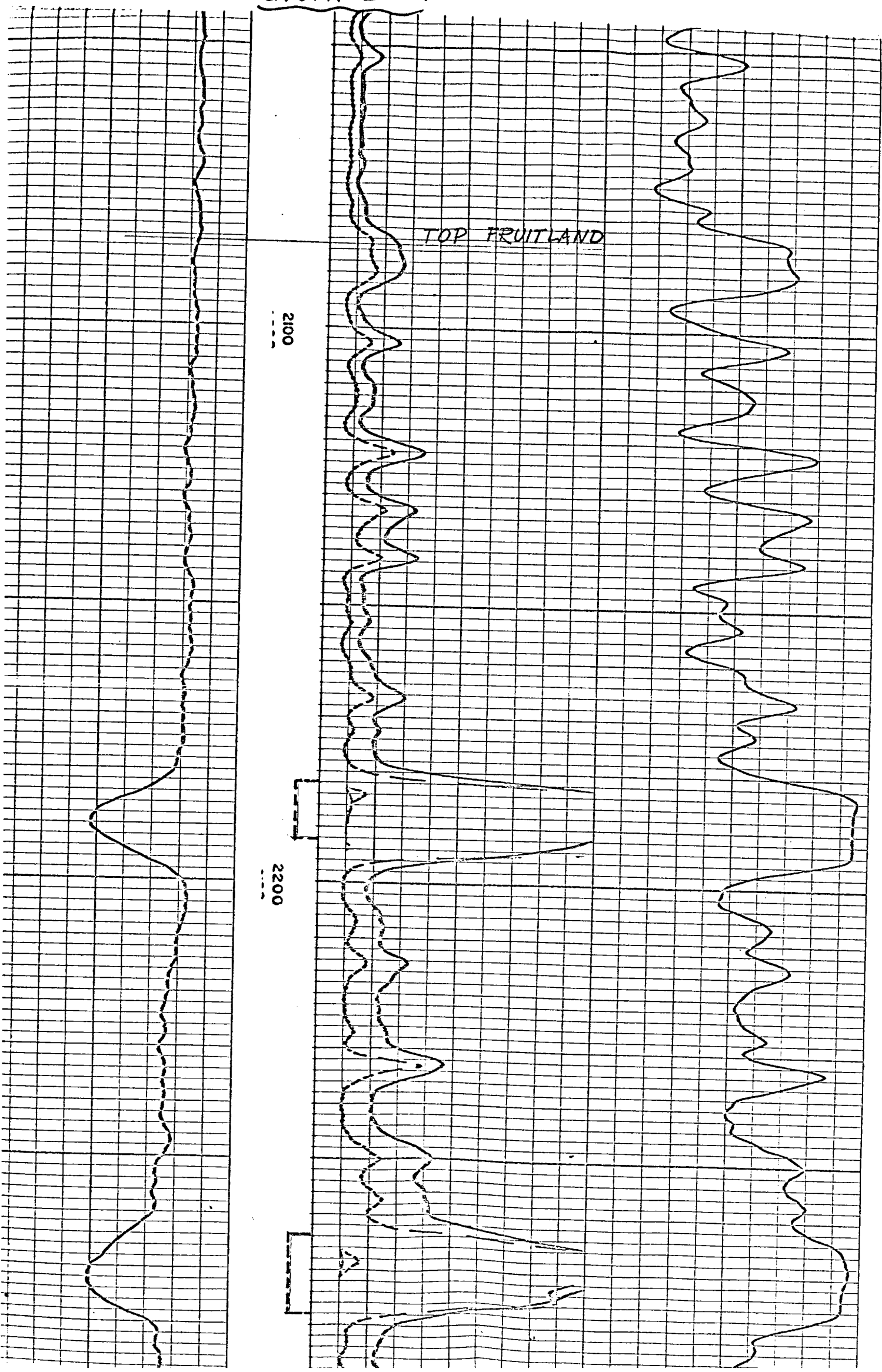
BOTTOM PICTURED CLIFFS



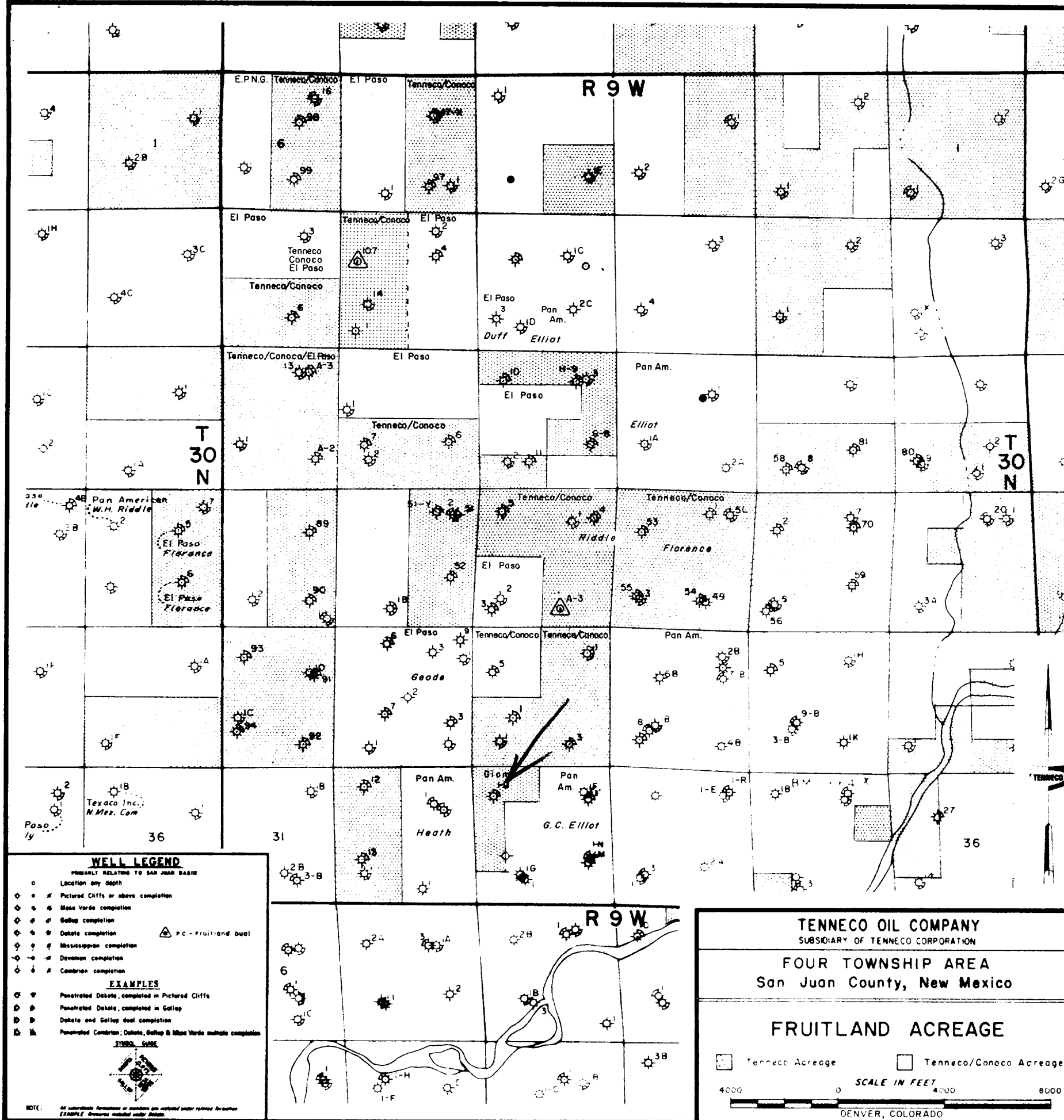
GIOMI B #1

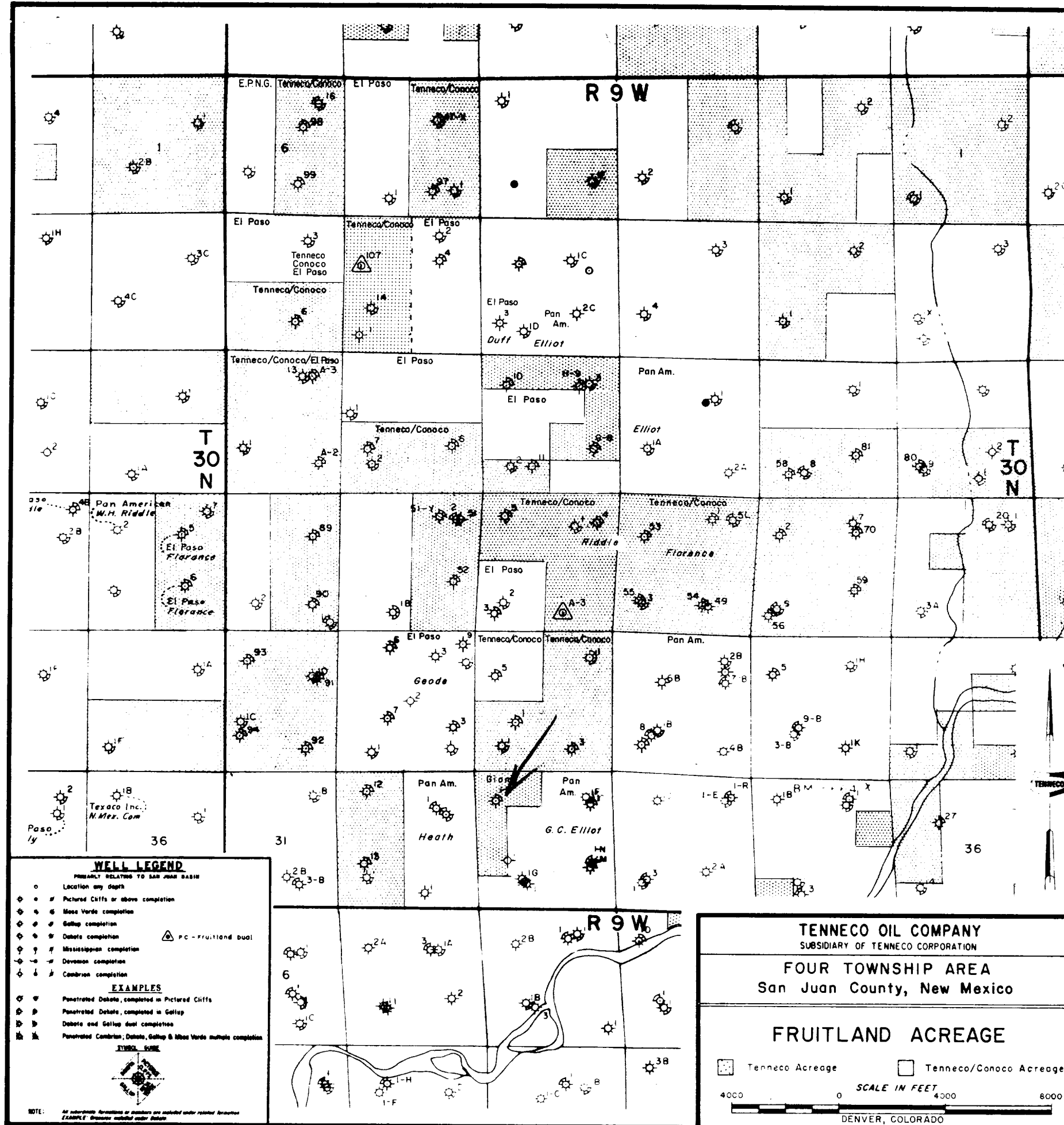


GIOMI B #1









**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

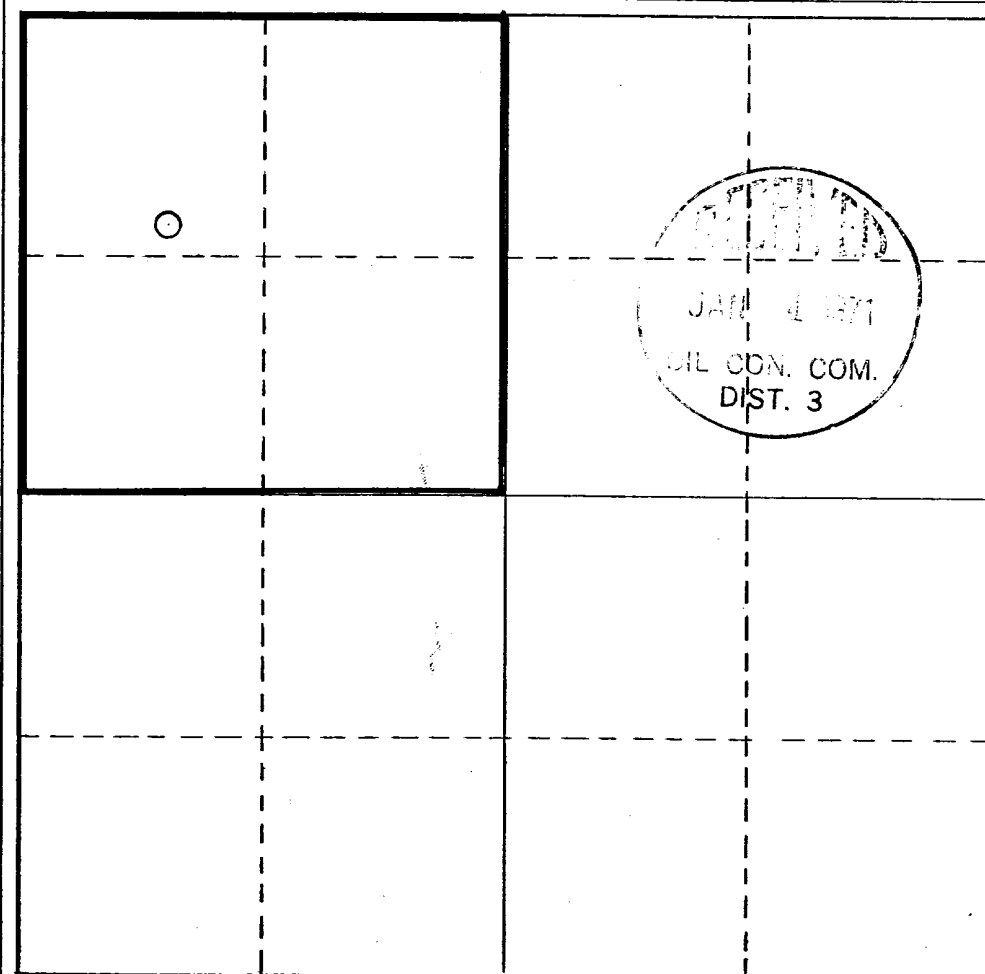
Operator <b>Tenneco Oil Company</b>			Lease <b>Giomi "B"</b>		Well No. <b>1</b>
Unit Letter <b>D</b>	Section <b>33</b>	Township <b>30N</b>	Range <b>9W</b>	County <b>San Juan</b>	
Actual Footage Location of Well: <b>1190</b> feet from the <b>North</b> line and <b>790</b> feet from the <b>West</b> line					
Ground Level Elev: <b>5779</b>	Producing Formation <b>Fruitland</b>		Pool <b>Undesignated Fruitland</b>		Dedicated Acreage: <b>160</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes    ☐ No    If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.*

Name <i>William E. Babjak</i>
Position <b>Petroleum Engineer</b>
Company <b>Tenneco Oil Company</b>
Date <b>December 23, 1970</b>

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.*

Date Surveyed \_\_\_\_\_

Registered Professional Engineer  
and/or Land Surveyor

Certificate No. \_\_\_\_\_

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

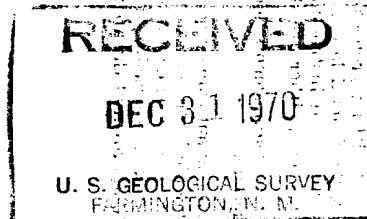
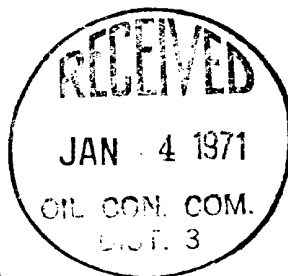
## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> Convert to Dual		5. LEASE DESIGNATION AND SERIAL NO. Com 419	
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Suite 1200 Lincoln Tower Building, Denver, Colorado 80203		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1190' F/NL and 790' F/WL		8. FARM OR LEASE NAME Giomi "B"	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5779' GR		10. FIELD AND POOL, OR WILDCAT Blanco PC	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33, T-30-N, R-9-W	
		12. COUNTY OR PARISH San Juan	13. STATE New Mexico
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:			
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) Convert to Dual <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Move in completion unit to recomple in the Fruitland and dual produce the well.  
Kill well with treated water, set Baker Model FA Packer at 2400', test packer to 4000 psi, Perforate Fruitland with 2 SPF 2182-2192', 2264'-2278', acidize with 250 gals 15% HCL, Frac. Shut well in for 12 hours, open well to clean up, Run AOF. Run 1-1/4" 2.5# IJ tubing into Model FA Packer.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Production Clerk

DATE 12-23-70

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side