

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____				5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-2028	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribal	
2. NAME OF OPERATOR Standard Oil Company of Texas A Division of California Oil Co.				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 3610 Avenue B - Snyder, Texas				8. FARM OR LEASE NAME Navajo Tribal 130-15	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit 0, 660' FAL and 660' FAL of Sec. 15, T-30N, R-17W At top prod. interval reported below At total depth				9. WELL NO. 1	
14. PERMIT NO.				DATE ISSUED	
15. DATE SPURRED 3-24-64				16. DATE T.D. REACHED 5-25-64	
17. DATE COMPL. (Ready to prod.)				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* DF 5240	
19. ELEV. CASINGHEAD				20. TOTAL DEPTH, MD & TVD 7927	
21. PLUG, BACK T.D., MD & TVD				22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY Rotary				ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*				25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN Ded-MS, Formation Density, Dual Induction W/LI-S, GR-Sonic and Sonic Amplitude				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE 9-5/8"		WEIGHT, LB./FT. 364		DEPTH SET (MD) 915'	
HOLE SIZE 12 1/2"		CEMENTING RECORD 350 axs. to surface		RECEIVED JUN 25 1965	
29. LINER RECORD				30. TUBING RECORD	
SIZE		TOP (MD)		SIZE	
BOTTOM (MD)		SACKS CEMENT*		DEPTH SET (MD)	
SCREEN (MD)		U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.			
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD) 7180-7112				AMOUNT AND KIND OF MATERIAL USED 1000 gal 17% HCL acid	
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
OIL—BBL.		GAS—MCF.		WATER—BBL.	
OIL GRAVITY API (CORR.)		TEST WITNESSED BY			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED E. W. McCants		TITLE District Engineer		DATE June 22, 1965	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of land and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s), and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH TRUE VERT. DEPTH
Paradox	6764	7688	Toledo	721 (14587)
			Senassee	858 (14382)
			Greenhorn	1235 (14005)
			Dakota	1340 (13900)
			Morrison	1500 (13740)
			Toddito	2577 (12663)
			Estreña	2585 (12655)
			Chale	3238 (12002)
			Shinarump	4190 (11050)
			Cutler	4545 (1695)
			Hermosa	6000 (-760)
			Paradox	6764 (-1584)
			Molas	7688 (-2448)
Mississippian	7795 Not reached		Mississippian	7795 (-2555)
DET #1 7106-7218 (Paradox). Open 2 hrs. Recovered 180' mud with no show. RIP-3662, IPT-87, IPT-195, RIP-3791. DET #2 6922-7010' (Paradox). Open 2 1/2 hrs. Recovered 10' mud with no show. RIP-152, IPT-43, IPT-43, RIP-67. DET #3 6819-6861' (Paradox). Open 2 hrs. Recovered 10' mud with no show. RIP-65, IPT-43, IPT-43, RIP-43. DET #4 7796-7982' (Mississippian). Open 1 hour. Recovered 15' mud with no show. RIP-1074, IPT-132, RIP-132, RIP-394.				