Furm C-104 Revised 1-1-89 See Instructions at Buttom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHÓRIZATION

	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	TO TRA	NSPO	RT OIL	AND NAT	URAL G	AS	: -				
perator AMOCO PRODUCTION COMPANY						Well API				4512175		
Address		00.000										
P.O. BOX 800, DENVER,	COLORAL	00 8020)1		Other	(Please exp	lain)					
Reason(s) for Filing (Check proper box)		Change in	Transport	er of:								
Recompletion	Oil		Dry Gas									
Change in Operator	Casinghe	ad Gas	Condens	ie U								
change of operator give name ad address of previous operator							- 11					
I. DESCRIPTION OF WELL	AND LE	ASE			~	1935	≤ 1					
Lease Name RIDDLE /H/ 97	Well No. Pool Na			Name, Including Formation LANCO (PICT CLIFFS)				Kind of FED	Lease ERAL		Lesic No. SF080244	
Location I		1710	Feat Fro	a The	FSL Line and1140			Fee	From The _	FEL	FEL Line	
Unit Letter	31	ON	Range	9W	, NMPM,			SAN JUAN			County	
		ED OF C	NI ANT	NATE	DAL GAS							
III. DESIGNATION OF TRAN		OF COROL	mene .		LVOORCHY (CLIM	A CTL OCT	which app	proved o	opy of this fo	rm is to be se	nt) M 97/01	
MERIDIAN OIL INC.		3872			3535 E	AST 301	n STF	CEET,	r AKILIN	GTON, N	M 87401	
Name of Authorized Transporter of Casin EL PASO NATURAL GAS C	ghead Gas OMPANY	<u> 381</u>	or Dry C	C_{i}	P.O. BOX 1492, El			PAS(
If well produces oil or liquids, give lucation of tanks.	Unit	Suc.	Twp	Ĺ	<u> </u>		i	Wilce				
If this production is commingled with that	from any o	ther lease o	r pool, giv	e comming	ing order numi	ber:						
IV. COMPLETION DATA		> <u>8 /</u> Oil We	<u>85</u>	ias Well	New Well	Workover	Do	epca	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		- Bardy	In Prod		Total Depth	l			P.B.T.D.	1		
Date Spudded	Date Compl. Ready to Prod.				Top Oil/Gas Pay				Wich and Double			
Elevations (DF, RKB, RT, GR, etc.)	Name of	Name of Producing Formation				Top Ole Cate Lay				Tubing Depth Depth Casing Shoe		
Perforations	- 								Depth Casi	ig 200c		
		TUBING	G, CASII	NG AND	CEMENTI	NG RECO	ORD_			OLOVE CEL	ENT	
HOLE SIZE CASING & TUBING SIZE				SIZE	<u> </u>	DEPTH SET			SACKS CEMENT			
					 							
	-				- 							
									<u> </u>			
V. TEST DATA AND REQUE	ST FOR	ALLOV	VABLE				allowable	e for thi	s depth or be	for full 24 ho	urs.)	
OIL WELL (Test must be after	recovery o	ficial volum	ne of load	oil and mu	Producing N	Nethod (Flow	, ритр. в	as lift,	ic.)	<u> </u>		
Date First New Oil Run To Tank	Date of	les			rm	77 73 I	C 4 1	15	E.J			
Length of Test	Tubing	Tubing Pressure				Casing Pressure, U7 (19 18			Chicke Size			
Lagar w 11-					117		- 10/	14	Gas- MCF			
Actual Prod. During Test	Oil - Bi	bl s.				FEB2						
GAS WELL						OIL C)N	DIA	' .			
Actual Prod. Test - MCF/D	Leagth	of Test			Bbls. Conde	DAMWARE	5T. 3		Gravity of	Condensate		
					- C C	charter	·		Choke Siz	<u></u>		
l'esting Method (pitot, back pr.)	Tubing	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)						
VI. OPERATOR CERTIFI	CATE	OF CON	MPLIA	NCE		OIL C	ONSI	ERV	'ATION	DIVIS	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above												
is true and complete to the best of my knowledge and belief.					Da	Date Approved FEB 2 5 1991						
NUIlle	_				1		7		d	/		
Signature Doug W. Whaley, Staff Admin. Supervisor					By	SUPERVISOR DISTRICT 13						
Printed Name February 8, 1991			710e -830=	4280_	Titl	le						
Date			Telephone		11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.