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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Lillywhite Gas Com
3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401	9. Well No. 1
4. Location of Well UNIT LETTER C , 1111 FEET FROM THE North LINE AND 1850 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 30N RANGE 12W NMPM.	10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 5589' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Cmt. sq. Dak perms & perf & frac <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	Mesaverde formation

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The Lillywhite Gas Com No. 1 was plugged back to the Mesaverde formation as follows:

A Model "K" cement retainer was set at 4651' and the tubing and casing tested with 3600 psi OK. Pumped in 180 sacks Class "A" Neat cement and displaced with 21 barrels water at 3600 psi. Squeezed Dakota perforations 6515-26', 6554-65' and 6445-59'. Pulled tubing and ran logs from 4100-4600'. Perforated 4285-95', 4310-30' and 4455-65' with 2 SPF. Sand-water fraced with 40,000 pounds 20-40 sand and 40,000 gallons treated water. Breakdown pressure 1300 psi, maximum treating pressure 2900 psi, average treating pressure 2750 psi and minimum treating pressure 2600 psi. AIR 42.7 BPM. Flowing and swabbing well to clean up and test.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE **AREA SUPERINTENDENT** DATE **March 7, 1972**

Original Signed by **Emery Q. Arnold** TITLE **SUPERVISOR DIST. #3** DATE **MAR 8 1972**

CONDITIONS OF APPROVAL, IF ANY:

