Form 9-881 C (May 1963)

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## SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

## **UNITED STATES**

| DEPARTMENT OF THE INTERIOR  |   |   |                           |  |   | 5. LBASE DESIGNATION AND SERIAL NO.  |                            |  |
|---|---|---|---------------------------|--|---|--|----------------------------|--|
| APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK   |   |   |                           |  |   | SF 080244 6. IF INDIAN, ALLOTTES OR TRIBE NAME   |                            |  |
| APPLICATION   | TOR PERMIT I                                      | O DRILL, I  | DEEP                      | EN, OR PLUG B                                  | ACK   | <u> </u>   |                            |  |
| DRII<br>b. TYPE OF WELL   | LL X  | DEEPEN DE |                           |  |   | 7. UNIT AGREEMENT NAME   |                            |  |
| OIL GA<br>WELL WE   | ENOS Y SONS                                       |   | 8. FARM OR LEASE N.       | AMS  |   |  |                            |  |
| •   | il Company  |   |                           |  | 340   | 9. WELL NO.  |                            |  |
| 3. ADDRESS OF OPERATOR  |   |   |                           |  |   | 5  |                            |  |
| P. O. Box 1714 - Durango, Colorado  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) |   |   |                           |  |   | 10. FIRLD AND POOL, OR WILDCAT   |                            |  |
| At surface  |   |   |                           |  |   | Blanco Pictured Cliffs 11. SBC., T., R., M., OR BLK.   |                            |  |
| At proposed prod. sone  | ' FNL, 890' FWI                                   | . Un  | it "                      | D"   |   | AND SURVEY OR  | •                          |  |
| 4. DISTANCE IN MILES A  | ND DIRECTION FROM NEAR                            | BET TOWN OR POS   | T OFFIC                   | <b>3</b> °                                     |   | 12. COUNTY OR PARIS  | 30-N. R-9-W<br>H 18. STATE |  |
| <u>.</u>  |   |   |                           |  |   | San Juan   | New Mexico                 |  |
| D. DISTANCE FROM PROPUSED* LOCATION TO NEAREST  |   |   | 16. N                     | NO. OF ACRES IN LBASE 17. NO. OF ACE TO THIS W |   | OF ACRES ASSIGNED<br>HIS WELL  |                            |  |
| PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)  18. DISTANCE FROM PROPOSED LOCATION®                       |   |   | 160<br>19. PROPOSED DEPTH |  | 20. ROTABY OR CABLE TOOLS                     |  |                            |  |
| TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  |   | •   | 3000'                     |  | Rotary  |  |                            |  |
| 21. ELEVATIONS (Show whether DF, RT, GR, etc.)  |   |   | 1 3000                    |  | <u>'                                     </u> | 22. APPROX. DATE W   | FORK WILL STARTS           |  |
|   |   |   | 5986' GR                  |  | - E   | July   | 19, 1966                   |  |
| 3.  | P   | ROPOSED CASI  | NG AN                     | D CEMENTING PROGRA                             | M   |  |                            |  |
| SIZE OF HOLE  | SIZE OF CASING                                    | WBIGHT PER FOOT   |                           | SETTING DEPTH                                  | <u> </u>                                      | QUANTITY OF CBM  | BNT                        |  |
| 12-1/4<br>7-7/8   | 8-5/8   | 20#<br>9.2#   |                           | 3000   |   | late to surfa  |                            |  |
| 1-1/0   | <u> </u>  | <u> </u>  | <del></del>               | 3000   | Circu   | late to surfa  | ice                        |  |
| ļ   | •   |   |                           |  | l j ä   |  |                            |  |
| We propose  | to drill with                                     | Rotary to   | appro                     | eximate T.D. of                                | 3000'.  | Log, run ca  | sing as                    |  |
| gas vell.   | e. WOC. Perfo<br>Conduct delive                   | rate and I<br>rability t  | rac 8                     | and complete as                                | gringije                                      | Blanco Pietu   | red Cliffs                 |  |
| 8 "   | TODAMOT MCIITO                                    | 1401110   | COVO                      | •  | 4 n   |  | 1                          |  |
|   |   |   |                           |  | i e   | ति । व व व व व व व व व व व व व व व व व व   |                            |  |
|   |   | •   |                           |  | 2 E   |  |                            |  |
|   |   |   |                           |  |   | ZEI FII  |                            |  |
|   |   |   |                           | RECEIVE  | 17  | Krhei  | ¶ lagi≓<br>. V =           |  |
|   |   |   |                           | LEOF IA  |   | in 20  | 1966                       |  |
|   |   |   | 1                         | JUL 1 9 196                                    | 6   | OIL COI  | COM.                       |  |
|   |   |   | -                         | JUL 10 10 1                                    | -<br>-  | OIL CO   | τ.3                        |  |
|   |   |   | ļ                         | U. S. GEOLOGICAL SI                            | JRVEY   | Dis  |                            |  |
| N ABOVE SPACE DESCRIBE  | PROPOSED PROGRAM: If pirill or deepen directional | proposal is to deep   | pen or i                  | plug back, give data on p                      | resent prod                                   | uctive sone and propor   | ed new productive          |  |
| reventer program, if any  |   | ay, give pertinen   | L UGLER (                 | on substitute rocations at                     | ξ.<br>2                                       | 4  |                            |  |
| A. Z  | ull a V   |   |                           |  |   |  |                            |  |
| BIGNED HATOL  | d C. Nichols                                      |   | rl#                       | Senior Product:                                | ion Cle                                       | rk DATE Jul  | y 18, 1966                 |  |
|   | ral or State office use)                          |   |                           |  | 20.00   | The state of the s | 5 1 3                      |  |
| PBRMIT NO.  |   |   |                           | APPROVAL DATE                                  |   | 3 2% <u>5</u> 1 21 3   | 1 8 13<br>1 2              |  |
| /   | <i>.</i>  |   | <b>_</b> _                |  | 13  | 1 5 to 5 t   | 1000                       |  |
| APPROVED BY   | AT. TP ANY  | TP  | rl#                       |  | <u></u>                                       | E COMP   |                            |  |
|   |   |   |                           |  | ĭ   | ne oo se   | Duran San                  |  |
| Distribution  | n:  |   |                           |  |   | 5 æ 20 ==  | Lie to                     |  |

Distribution:

5 - USGS

1 - Continental

1 - Aztec Oil & Gas

\*See Instructions On Reverse Side

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

RIDHLE

Unit Letter Sertion ƙange 21 \_\_\_\_30 North 9 West San Juan Actual Footage Location of Wellfeet from the Morth "est Ground Leve E.e. Fr quality Farmation Dedicated Averence 5986 ungraded Blanco Pictured Cliffs Blanco Pictured Cliffs NW/4 Acres 160 1. Outline the acerage cedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well outline each and identify, the ownership thereof, both as to working interest and royalty is 3. If more than one lease of different cwinership is decidated to the well, have the interests of all cwiners been der included by communitization, unitization, force-pooling, etc? : ) Yes / No If answer is "yes," type of consolidation If answer is "no" list the owners and tract descriptions which have actually consocidated. (Use reverse side of the form if necessary 7 No allowable will be assigned to the well-until all interests have been consolidated by communitization, unitization, forcedpooling, or otherwise: cruntilla non standard unit, eliminating such interests has been approved by the Commission CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Harold C. Nichols Senior Production Clerk Position Tenneco Oil Company Company July 18, 1966 Sec JUL 20 1966 her by certify that the well location shown on was plotted from field notes of actual NEW WILLIES AIL CON. GO made by me or under my supervision, and DIST. the same is true and correct to the best of my Knowledge and belief. 17 Hune 1966 Date Surveyed and/or Land Surveyor Robert F. Ernst M. Mex. PE & IS 2463 Cert ficate No.

Operator

TENNECO OII. COPPANY